STATE OF NEW MEXIC ENERGY AND MINERALS DEPA	RTMENT OIL (	L CONSERVATION DIVISION P. O. BOX 2088 RECEIVED			30.005-60885  Form C-101  Revised 10-1-78  SA, Indicate Type of Lease	
		NTA FE, NEW MEXICO 87501				
SANTA FE				n L	STATE	] - rec
FILE				su le	& IIO etal3.	Gas Lease No.
U.1.G.1.	<del>-  </del>					
LAND OFFICE			O. C. D.	7	TITTI	
ADDLICATIO	N FOR PERMIT TO	DRILL DEEPEN	OR PLANTESHALORFIC	E	///////	
	IN FOR PERMIT TO	DRILL, DELI LIV,	OK I ZOG WACK		Unit Agree	ment Name
ja. Type of Work	•			`		
DRILL XX	ł	DEEPEN	. PLUG	BACK		
b. Type of Well	•				8. Farm or Lease Name	
WELL XX WELL	ROHTO	SINGLE MULTIPLE TONE TONE			Smith	
2. Name of Operator	·				. Well No.	
- · · · · · · · · · · · · · · · · · · ·	Company				1	į,
Phoenix Resources	Company			<del></del>	0 Field and	Pool, or Wildeat
3. Address of Operator		m 7/0 "		ł		
c/o Oil Reports &					ndes. Ka	ilroad Mountain-
4. Location of Well	cn H Loc	ATED 1980 .	ELT FROM THE NOTE	hLINE	///////	
					.//////	
AND 660 PEET FROM	THE East LIN	E OF SEC. 2	WP. 85 MGC.	28E NMPM		
MO DO CET FROM	THE THEFT	mmmi			2. County	
					Charras	
###########	<i>444444</i>	<i>HHHHH</i>	#######	++++++	Chaves	cr(HHHHH)
					//////	
		777777777777777777777777777777777777777			777777	
7777777777777777		111111111111111111111111111111111111111	9. Proposed Depth	19A. Formation		20. Rotary or C.T.
			3100	San An	dres	Rotary
.1. Elevations (show whether DF	KT, etc.)   21A, Kind	& Status Plug. Bond   2	1B. Drilling Contractor		22. Approx.	Date Work will start
	•	1		i		3/80
4014.1	<u>Blank</u>	<u>etl</u>	Baber Well Se	rvice	4/-	2/60
23.	<u></u>	ROPOSED CASING AND			<del></del>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	SEMENT.	EST. TOP
11	8 5/8	24#	250	150		Circ.
7 7/8	4 1/2	10.5#	3100	250		2000
		•				•
			. 1	C +		
	Completion t	o be convention	al perioration	& treatmen	it.	
	·			•		
	Blowout prev	entor: 10" seri	es 900 Shafer o	louble ram.		
	. •					
						•
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						•
					F1777	in a mail to these
		•			DR/	J Characar
			•			
		•			XPIRES 6	-28-50
					APIKES .92	
					•	
M ABOVE SPACE DESCRIBE DE	ROPOSED PROGRAMI IF	PROPOSAL 18 TO DEEPEN O	R PLUG BACK, SIVE DATA	OH PRESENT PROD	UCTIVE TONE .	AND PROPOSED NEW PRODUC-
IVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.					·
hereby certify that the informati	on above is true and com	plete to the best of my ke	nowledge and belief.			
1.						25 / 20
and House II.	12/12	Tule Agen	ıt <u> </u>	Do	3/:	25/80
organea ( )						
(This space for	State Use)					
	/	Tupéri	VISOR, DISTRICT.	<b>I</b>	RA A I	R 28 <b>1980</b>
11/1	Gussett	TITLE				V W 0 1000
BREAKIER BY / /// [ / . /	<del>-</del>					<del></del>

## WELL LOCATION AND ACREAGE DEDICATION PLAT

itani Supervedes . . Ettert v. . . . . .

All distances must be from the outer boundaries of the Section Filosci. Phoenix Resources Co. Smith Н 8 South 28 East Chaves Actual Fectale North feet from the East Freducing Fire man Ger and I pro: 1 iev. 4014.1 San Andres Undes. Railroad Mountain -SA 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below RECEIVED
2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof that has a interest and rovalty) MAR 26 1980 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been and dated by communitization, unitization, force-pooling, etc? O. C. D. ARTESIA, OFFICE If answer is "ves," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. It se reverse this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit vite) forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Committee sion. Agent - 660'-Phoenix Resources Company 3/25/80 March 22, and or