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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 17 1980

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator PHOENIX RESOURCES COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator 3524 Northwest 56th, Suite 300, Oklahoma City, Oklahoma 73112	7. Unit Agreement Name
4. Location of Well UNIT LETTER H 1980' FEET FROM THE North LINE AND 660' FEET FROM East LINE, SECTION 2 TOWNSHIP 8S RANGE 28E NMPM.	8. Farm or Lease Name SMITH
	9. Well No. #1
	10. Field and Pool, or Wildcat Undes Railroad Mtn.-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4014.1 (GR)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- Set 8-5/8", 23#/ft casing at 256' (GR).
- Cemented with 150 sacks of cement (198 ft³). Had 10± bbls of cement returns. Cement in place at 0900 on 4/10/80.
- NU BOP stack. Tested BOP and casing to 750 psi for 30 minutes with no pressure loss at 0300 on 4/11/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T.M. Wadsworth</u>	TITLE <u>Drilling Manager</u>	DATE <u>April 15, 1980</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 18 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		