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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 28 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Smith	
9. Well No. 1	
10. Field and Pool, or Wildcat Undes Railroad Mtn.-SA	
12. County Chaves	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phoenix Resources Company

3. Address of Operator  
3524 NW 56, Suite 300, Oklahoma City, Oklahoma 73112

4. Location of Well  
UNIT LETTER H 1980' FEET FROM THE North LINE AND 660' FEET FROM  
THE East LINE, SECTION 2 TOWNSHIP 8S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4014.1 (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drilled well to 2,665'. Reached TD @ 0330 hrs 4/17/80.
- Logged well
- Ran 4 1/2", 9.5#/ft, K-55, ST&C casing to 2,665'
- Cemented with 375 sacks (92.2 bbls) of 50/50 poz/Class 'C' cement with 2% bentonite, 8#/sk NaCl and 1/4#/sk flocele mixed with 6.5 gps freshwater to 13.9 ppg. Calculated TOC @ 1,500'±. POB @ 1100 hrs 4/18/81.
- Ran GR/CCL and perforated the San Andres at 2507'-2547' (14 holes total). Acidized with 2600 gals of 20% NEFE acid with 150 gals of Musol A 4/22/80.
- Swabbed well and recovered 86 BW and 22 BO/
- Acidized with 5000 gals of 20% NEFE acid with 250 gals of Musol A 4/28/80.
- Swabbed well and recovered 130 BW and 21 BO. Ran 2 3/8", 4.7#/ft, J-55, EUE tubing with pump SN on bottom to 2,580'. SD 5/1/80 pending further evaluation.
- Acidized well with 2,000 gals of 20% NEFE acid. Flowed and swabbed 86 bbls. Ran pump and rods. Put well on pump 4/9/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. M. Wadsworth</u>	TITLE <u>Drilling Manager</u>	DATE <u>8/26/81</u>
APPROVED BY <u>W. A. Lussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 1 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		