

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 18 1981

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phoenix Resources Company /

c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Smith	Well No. 1	Pool Name, Including Formation Railroad Mountain-San Andres	Kind of Lease State, Federal or Fee Fee	Lease to
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 2 Township 8S Range 28E , NMPM, Chaves County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None-TSTM	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2
	Twp. 8S	Rge. 28E
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as last Drill. H.
Date Spudded 4/9/80	Date Compl. Ready to Prod. 4/22/80		Total Depth 2665		P.B.T.D. 2606		
Elevations (DF, RKB, RT, GR, etc.) 4022 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 2507		Tubing Depth 2580		
Perforations 2507-2547				Depth Casing Shoe 2665			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 11	CASING & TUBING SIZE 8 5/8		DEPTH SET 256		SACKS CEMENT 150		
7 7/8	4 1/2		2665		375		
	2 3/8		2580				

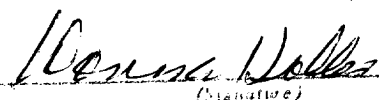
VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tank 4/22/80	Date of Test 9/14/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 4 bbls Fluid	Oil-Bbls. 1	Water-Bbls. 3	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Agent

9/17/81

OIL CONSERVATION DIVISION

SEP 21 1981

APPROVED _____, 19

BY W.A. GressettTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with Rule 110.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with Rule 111.All sections of this form must be filled out completely for the
able on new and recompleted wells.Fill out only Sections I, B, III, and VI for changes of
well name or number, or transportation or other such change of condition.Separate Form C-104 must be filed for each pool in which
operated on the.