

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-60685

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Smith

8. Well No.

1

9. Pool name or Wildcat

Undes Railroad Mountain - SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Vintage Petroleum, Inc.

3. Address of Operator

4200 One Williams Center Tulsa, OK 74172

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 2

Township 8S

Range 28E

NMPM Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4014.1 (GR)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull and lay down rods, pump and tubing. Pickup work string RIH to 2550' circulate entire hole with 10 ppg gelled brine containing 25 lbs/bbl. of gel.
2. Mix and pump a 25 sack cement plug preflushed with 5 bbls fresh water and flushed with 5 bbls of fresh water, spot plug from 2550' - 2276' (274') POOH to 1000' SD WOC minimum 10 hrs. RIH tag plug and report results.
3. POOH lay down tbq to 250', stand back remaining tbq. RU electric wireline RIH and perforate 4 holes at 325' POOH RD wireline.
4. Pickup packer on tubing, RIH to 225', set packer and establish a 1-2 BPM rate through perfs at 325' to 4 1/2" x 8 5/8" annulus to surface.
5. Mix and pump a cement plug and spot inside 4 1/2"x 4 1/2"x 8 5/8" annulus from 225' - 325' across the 8 5/8" casing shoe at 275'.
6. POOH LD packer run tubing; and spot a 10 sack cement plug 109' to surface. POOH.
7. Set a post marker and weld into post the required information.
8. Remove all surface equipment, restore wellsite to original contour and cover with

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don A. Williams

TITLE District Engineer

DATE May 15, 1996

TYPE OR PRINT NAME Don A. Williams

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY THE W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____

DATE MAY 23 1996

CONDITIONS OF APPROVAL, IF ANY:

available top soil.

This work is planned to commence within sixty days of C-103 approval.