

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUL 20 1980

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Fred Pool Drllg., Inc.	8. Farm or Lease Name Corn 24
3. Address of Operator 437 White Bldg. Roswell, N.M. 88201	9. Well No. 2
4. Location of Well UNIT LETTER N 1980 FEET FROM THE W LINE AND 660 FEET FROM S 24 LINE, SECTION 5-S TOWNSHIP 24-E RANGE 24-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3915.0 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Frac. Job	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 8, 1980

Fractured in 2 stages

Used 10,000 gal. of GEL and 5,000 gal of CO2 in each stage

Stage 1- Pumped in 16 BBLS per/min. at a pressure of 19.90#

Stage 2 - Pumped in 16 BBLS per/min. at a pressure of 2200 #

Shut in for 2 hours.

Opened up to flow back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Fatta Jones* TITLE Secretary DATE 7-25-80

APPROVED BY *W. H. Williams* TITLE OIL AND GAS INSPECTOR DATE JUL 29 1980

CONDITIONS OF APPROVAL, IF ANY: