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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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Form O-105
Revised 8-1-78

1. Estimate Type of Lease	XX
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL **Oil Well** ☒ **Gas Well** ☐ **Dry** ☐ **Other** ☐

11. TYPE OF COMPLETION **New Well** ☒ **Work Over** ☐ **Refracture** ☐ **Plug Back** ☐ **Diff. Pres.** ☐ **Other** ☐

2. Name of Operator **Fred Pool Drlg.**

3. Address of Operator **437 White Bldg. , Roswell, N.M. 88201**

4. Location of Well

UNIT LETTER **N** LOCATED **1980** FEET FROM THE **W** LINE AND **660** FEET FROM **Chaves**

THE **South** LINE OF SEC. **24** TWP. **5-S** RGE. **24-E**

7. Well Agreement Name

8. Name of Lease Name **Corn 24**

9. Well No. **2**

10. Field and Pool, or Well Leaf **Wildcat**

15. Date Spudded **4-20-80** 16. Date First Production **6-27-80** 17. Date Cased Ready to Prod. **6-28-80** 18. Elevation (H.T., H.B., R.T., GR., etc.) **3915.0 GR** 19. Well Casinghead **5330 ft.**

20. Total Depth **5328 ft.** 21. Plug Depth **4460 ft.** 22. If Multiple Compl., How Many

23. Intervals Drilled by **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name **3706-26 to 3850-66 Abd**

25. Was Directional Survey Made **yes**

26. **Computer processed Log**

27. Was Well Cased **NO**

28. **Compensated Neutron formation Density, Dual Laterolog Micro-SFL**

CASING RECORD (Report all strings set in well)					
AS SET SIZE	WEIGHT, LB./FT.	DEPTH, FT.	HOLES, SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	305 ft.	17"	215 sx Cl. 1C	Circulated
8 5/8"	24 #	1537 ft.	11"	1000 sx Cl. C 2% Ca Chl.	"
4 1/2"	10.5#	5328	7 7/8"	1000 sx Cl. C 50/50 PGZ	"

LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
					2 3/8" 3654-85 ft. 5460 ft.

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3706-26 1 per foot	3706-26 3000 Gal 10% NE Acid
3850-66 "	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)					
7-14-80	Tubing	Shut In					
Date Tested	Choke Size	Prod'n. Per Test Period	Oil — BBL.	Gas — MCF	Water — BBL.	Gas — Oil Ratio	
7-22				1,317			
Flow Test Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — BBL.	Gas — MCF	Water — BBL.	Oil Gravity — API (Corr.)	
151025							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by **Fred Pool, Jr.**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Attila Sikes** TITLE **Secretary** DATE **7-21-80**

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than _____ days after the completion of any newly drilled or reopened well. It shall be a running index to a copy of all observed and true activity logs run in the well and a summary of all special tests conducted, including well stem tests. All logs reported shall be numbered in the order of chronologically drilled wells; true vertical depths shall also be reported. If multiple completions, formations and depths must be reported for gas wells, the form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11-2.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gloriet	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tub	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

3706

3726 OIL OR GAS SANDS OR ZONES

No. 1, from 3850 to 3866	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	655	655	Red Bed				
655	1400	745	Anhy.. Salt Dolo,ite				
1400	3000	1600	Sand, Red Shale				
3000	3520	520	Silt Stone, Red Shale Anhy.				
3520	4390	870	Silt Stone, red Shale				
4390	5100	710	Lime				
5100	5328	228	Lime; TD				