

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISION
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 24 1980

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SANS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Fred Pool Drilling Co. ✓	8. Farm or Lease Name Corn 24 Com.
3. Address of Operator Box 1300 Clovis Star Rt. Roswell, N.M. 88201	9. Well No. #2
4. Location of Well UNIT LETTER N 1980 FEET FROM THE W LINE AND 660 FEET FROM THE S LINE, SECTION 24 TOWNSHIP 5s RANGE 24e N.M.P.M.	10. Field and Pool, or Wildcat Und. Wildcat Abv
15. Elevation (Show whether DF, RT, GR, etc.) 3915.0 GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/> Frac Job	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-80 Set packer at 3646 ft. Used 50,000 gallons foam frac. Pumped in 53,000 lbs. 20/40 sand at perforations of 3736 - 3756 (10 holes).

11-12-80 Acidized with 1,000 gallons 15% HCL with 20 ball sealers and N2. Used foam frac, pumped in 49,000 lbs 20/40 sand at perforations of 3736 - 3756 (16 holes).

11-20-80 well re-connected to Transwestern Pipeline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Perry Pol-Martin

TITLE Secretary

DATE 11-20-80

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE NOV 25 1980

CONDITIONS OF APPROVAL, IF ANY: