

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JUL 22 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RELEASED	
DISTRIBUTION	
SANTA FE	7
FILE	1
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	1
OPERATOR	1
PERMITTING OFFICE	
Operator	

Fred Pool Operating Co. ✓

Address

Clovis Star Rt. Box 1300, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Fred Pool Drilling Co. same address

3. DESCRIPTION OF WELL AND LEASE

Pecos Slope - Abo Gas

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	State, Federal or Fee
Corn 24 Com	2	Wildcat Abo	Fee	Fee
Location	Unit Letter	1980	Feet From The	W
			Line and	660
			Feet From The	South
Line of Section	24	Township	5-S	Range
			24-E	NMPM,
				Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline	PO Box 2521, Houston, Texas 770					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgs.	Is gas actually connected?	When
	N	24	5S	24E	yes NO	8-23-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Drill
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
April 20, 1980	6-28-80	5328 ft.	4460 ft.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3915.0 GR	Abo	3400 ft. 3706	3654.85 ft.					
Perforations	Depth Casing Shoe							
3706-26 to 3850-66 1 per foot.	5328'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	305 ft.	215 sx CL C
11"	8 5/8"	1537 ft.	1000 sx CL C 2 1/2"
	4 1/2"	5328 ft.	1000 sx CL C 50/
	2 3/8"	3654.85 ft.	PDZ

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed that
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
		Post 2 ID 3
Length of Test	Tubing Pressure	Casing Pressure
		Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1,317	22 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Tubing 4pt	Shut-In 992	990	1/2

4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Secretary

7-1-81

(Title)

(Date)

OIL CONSERVATION DIVISION

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SEP 1 1981

APPROVED _____, 10

BY W. A. GussittTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of rundSeparate Forms C-104 must be filed for each pool in mu
recompleted wells.