_	STATE OF NEW MEXICO					C-104 ed 10-1-78
134 }	RGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. BOX		N	RECEIVED	
	DISTRIBUTION	SANTA FE, NEW				
	rile 1 V			' MAR	2 0 9 1981	
	LAND OFFICE	REQUEST FOR	ALLOWABLE		-	
	TRANSPORTER OIL I			ر) AL GAS مورد	C. D.	
ן ריון	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE					
	MESA PETROLEUM CO. /	· ·				
	Address					
	1000 VAUGHN BUILDING	MIDLAND, TEXAS 79701	Other (Please	explain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gos				
	Change in Ownership	Casingheod Gas Condens				
	If change of ownership give name and address of previous owner					
		FASE W. Pecos Sloo	r Abn gas			
	DESCRIPTION OF WELL AND I	Well No. Pool Nome, Including Fo	ormation	Kind of Lease State Federal		Leose No.
	ROCK FEDERAL	-5-1 WILDCAT ABO	<u>}</u>	31010		<u>NM 36643</u>
	Location B 9	90 Feet From The NORTH Line	and 1980	Feet From T	EAST	
	Unit Letter		BEAST , NMPM	. CHAVES		County
	Line of Section 18 T. A	mship 8 SOUTH Range 23	J LAJI , NMPM	, 011/120		
1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address )	which approve	ed copy of this for	m is to be sent)
	Name of Authorized Transporter of Cli	or Condensate	D O DOV 1550 D		E TY 7602	Λ
	KOCH OIL COMPANY	P 0 BOX 1558 BRECKENRIDGE TX 76024 Address (Give address to which approved copy of this form is to be sent)				
	TRANSWESTERN PIPELINE CO.		P 0 BOX 2018, ROSWELL NM 88201			
	If well produces oil or liquids, give location of tanks.	NO Ves		5-28-8	/	
	If this production is commingled with	th that from any other lease or pool,	give commingling orde	r number:		
	. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   San	ne Res'v. Diff. Res'
	Designate Type of Completic		X	l 1	P.B.T.D.	1
	Date Spudded 7-26-80	Date Compl. Ready to Prod. 9-15-80	Total Depth 3500'		3460'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	<u> </u>	Tubing Depth	
	4143.2' GR	ABO	2876'		2806 <sup>1</sup> Depth Casing Sh	00
	Perforations 2876'3351'			35001		
		CEMENTING RECOR		SACK	S CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	7261		820/320/200	)
	12 1/4"	4 1/2"	3500'		<u>550/800/100</u>	)
		2 3/8"	2806'			
	TOT DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total vol	ume of load oil i	and must be equal	to or exceed top all
	able for this depth or be for full 24 hours) OIL WELL					
	Date First New Oil Run To Tanks				Choke Size	T V
	Length of Test	Tubing Pressure	Casing Pressure		CHOLE SILE	F.T.K.
	Actual Prod. During Test	Oll-Bbie.	Water-Bbls.		Gas-MCF	add
	Actual Pros. During reet		1		<u> </u>	
						·
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Cond DRY	leneate
	360	3 HOURS Tubing Pressure (shut-in)	- Casing Pressure ( Shu	t-in)	Choke Size	
	BACK PRESSURE	790	792		8/64	
• •	CERTIFICATE OF COMPLIANCE				FION DIVISIO	N
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN U 2 1981 19			
			BY_ Wildresset			
			CURERTY SOR DISCRICT II			
	XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MAH, D&M, LMC, MEC, MAH, PARTNERS, FILE, HOBBS, KOCH, R. T. Markas			to the filled in	compliance with	NULE 1104.
			TW This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deependent of the deviation of the deviatio			
	R. T. Markens (Simo)		well, this form must be accompanied by a tendation of the tests taken on the well in accordance with NULE 111. All eactions of this form must be filled out completely for all			
		REGULATORY COORDINATOR		of this form mi	ust be filled out cells.	comptainty to: en
	(Tule) MARCH 6, 1981		Fill out only	Suctions I. I	ll, III, and VI a ter of other auc	or changes of own h change of condit
		lute)	Separate For	ma C-104 nivi	at he filed for	nach pool in mult
			Il an other tweller			