omit 5 Copiez	State of Ne	w Mexico Iral Resources Departi	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
ropriate District Office TRICT I , Dox 1980, Hobbs, NM 88240	OIL CONSERVA			at Bottom of Page
TRICT II Drawer DD, Artenia, NM 88210	P.O. Bo	ox 2088	OCT 24 '89	CISIT
TRICT III O Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Me		TIMÍN C. D.	610
	REQUEST FOR ALLOWAE TO TRANSPORT OIL	AND NATURAL GAS	ARTESIA, CITICE	
ATES PETROLEUM CORPOR	ATION			05-60687
dress LOS SOUTH 4TH STREET,				
ason(s) for Filing (Check proper box)		X Other (Please explain)		
ew Well	Change in Transporter of: Oil Dry Gas	EFFECTIVE I	DATE <u>10-21-8</u>	39
hange in Operator	Casinghead Gas Condensate X esa Operating Limited Pa	rtnership, PO Box	2009, Amarill	o, Texas 7918
address of previous operator		<u>, , , , , , , , , , , , , , , , , , , </u>		
DESCRIPTION OF WELL /	Well NO. [POOL Hallie, Inclosed	ng Formation	Kind of Lease State, Federal or Fee	Lesse No. NM36643
Rock Federal	1 5 West Pec	os Slope Abo		
Ocation Unit LetterB	_ :990 Feet From The	northLine and198	O Feet From The	east Line
Section 18 Township	8S Range 23E	, NMPM,	Chaves	County
	SPORTER OF OIL AND NATU	RAL GAS		
lame of Authorized Transporter of Oil	or Condensate	Address (Give address to which PO Box 159, Arts		
Navajo Refining Co. lame of Authorized Transporter of Casing	ilicad Gas or Dry Gas 👗	Address (Give address to which	approved copy of this fo	rm is to be sent)
Transwestern Pipeline	Co (ATT: Arcklen)	PO Box 2521, 1101 Is gas actually connected?	When ?	
f well produces oil or liquids, ve location of tanks.	B 18 8 23	Yes	5/28/	/01
this production is commingled with that I V. COMPLETION DATA	from any other lease or pool, give comming	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v
Designate Type of Completion	- (X)	Total Depth	P.B.T.D.	l
Date Spunddool	Date Compl. Ready to Prod.			
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dept	
			Depth Casin	g 500e
relocation				
		CEMENTING RECORD		SACKS CEMENT
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Pn	+ ID-3
		D CEMENTING RECORD	Por 11:	5ACKS CEMENT 7 ± 0 - 3 - 17 - 8 9 4 0 0
		CEMENTING RECORD	Por II:	+ ID-3
HOLE SIZE				+ ±0-3 -17-89 ha pp ha pp ha wt:PER
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after 1	CASING & TUBING SIZE		A suble for this depth or be	+ ±0-3 -17-89 ha pp ha pp ha wit:PER
HOLE SIZE /. TEST DATA AND REQUE OIL WELL (Test must be after 1	CASING & TUBING SIZE	DEPTH SET	A suble for this depth or be	+ ±0-3 -17-89 ha pp ha pp ha wit:PER
HOLE SIZE /. TEST DATA AND REQUES OIL WELL (Test must be ofter to Date First New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	suble for this depth or be p	+ ±0-3 -17-89 ha pp ha pp ha wt:PER
HOLE SIZE /. TEST DATA AND REQUES DIL WELL (Test must be ofter) Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE	DEPTH SET	while for this depth or be j	+ ±0-3 -17-89 ha pp ha pp ha wt:PER
HOLE SIZE /. TEST DATA AND REQUES OIL WELL (Test must be ofter) Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	suble for this depth or be j p, gas lift, etc.) Chuke Suze Gas- MCI:	+ ± D - 3 - 17 - 89 ha DP Kg wit: PER (or full 24 hours.)
HOLE SIZE /. TEST DATA AND REQUES DIL WELL (Test must be ofter) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	DEPTH SET	And this depth or be jup, gas lift, etc.) Chuke Suze Gas- MCF: Gravity of G	t I D - 3 - 17 - 8 9 hg D D Hg D J Hg D J
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HOLE SIZE /. TEST DATA AND REQUES DIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI OPER ATOR CERTIFIC	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	DEPTH SET	Able for this depth or be j p, gas lift, etc.) Chuke Suze Gas- MCI: Gravity of G Chuke Suze	$f \pm p - 3$ $- 17 - 89$ $h_{G} pp$ $H_{G} bit : PER$ $(or full 24 hours.)$ Condensate
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after 1) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI/D Festing Method (pitot, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Jations of the Oil Conservation d that the information given above	DEPTH SET	And this depth or be jup, gas lift, etc.) Chuke Suze Gas- MCF: Gravity of G	T D - 3 - 17 - 8 9 ha D P Ha NT : PER (or full 24 hours.) Condensate DIVISION
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HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after 1) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI7D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Manute San	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Dations of the Oil Conservation U that the information given above / knowledge and belief.	DEPTH SET	suble for this depth or be p, gas lift, etc.) Chuke Suze Gas- MCI: Gravity of C Chuke Size SERVATION NOV 1 7: 1	$\frac{12 - 89}{12 - 89}$ $\frac{12 - 89}{12 - 31}$

Request for anowable for moving the with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for changes of operator, well name or number, transporter, or other such changes.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.