

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

FEB 13 1981

O.C.D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Coronado Exploration Corp. ✓		8. Farm or Lease Name Buena Suerte
3. Address of Operator 1005 Marquette NW Albuquerque, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>22</u> TOWNSHIP <u>9S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3869.6 Gr.		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1508.

2/05/81
Ran 500' of 11 3/4" 42# welded casing. Cemented with 150 sx Dowell Class "C" cement with 2% CaCl. Cement circulated well until displacement started then circulation was lost. After WOC for 18 hrs, a test showed that formation water had entered the casing. Cmt did not set up.

2/07/81
Re-cemented casing with 75 sx Halliburton Class "C" cement with 3% CaCl. Cement circulated approximately 17 sacks to surface. WOC 18 hrs. Bailed hole dry. After waiting one hour, no new fluids had entered the casing. Cleaned out 18" hole to 1500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

SIGNED Gari Gumbels TITLE Production Secretary DATE February 11, 1981

APPROVED BY For [Signature] TITLE SUPERVISOR, DISTRICT E DATE FEB 16 1981

CONDITIONS OF APPROVAL IF ANY: