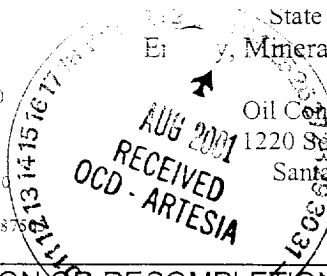


Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1525 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 28, 1999



WELL API NO.
30-005-60689
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.
V-5650

CLSE
BLM
By
St. Ld

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Hook AWX State	
b. Type of Completion: NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☒ OTHER <u>Re-entry</u>					
2. Name of Operator Yates Petroleum Corporation				8. Well No. #1	
3. Address of Operator 105 South 4th St., Artesia, NM 88210				9. Pool name or Wildcat Foor Ranch Wolfcamp 76750 Undesignated Mississippian Foor Ranch Ordovician	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County				97166 Pre-Permian SW	
10. Date Spudded 11-24-2000	11. Date T.D. Reached 12-15-2000	12. Date Compl. (Ready to Prod.) 2-13-2001	13. Elevations (DF& RKB, RT, GR, etc.) 3800' GR	14. Elev. Casinghead	
15. Total Depth 6580'	16. Plug Back T.D. 6535'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By 6580'	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6186-6274' Ordovician; 5974-6018' Mississippian ; 5452-5578' Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL/LDC, Laterolog, Sonic				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	926'	12-1/4'	In Place	
5-1/2"	15.5#	6580'	7-7/8"	1100 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5335'	5344'

26. Perforation record (interval, size, and number) See Attached	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See Attached	

28. PRODUCTION							
Date First Production 4-30-2001	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 5-7-2001	Hours Tested 24	Choke Size 8/64"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 19	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 300#	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 19	Water - Bbl.	Oil Gravity - API - (Corr.)	

Disposition of Gas - Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tom Benedict
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Attachments

Deviation Survey & Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name Susan Martin

Title Engineering Tech.

Date August 24, 2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
. Yates _____	T. Miss _____ 5930'	T. Cliff House _____	T. Leadville _____
. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
. Blinebry _____	T. Gr. Wash _____ 6426'	T. Morrison _____	T. _____
. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
. Abo _____	T. Yeso _____	T. Wingate _____	T. _____
. Wolfcamp _____ 5129'	T. Ordovician _____ 6122'	T. Chinle _____	T. _____
. Penn Clastics _____ 5836'	_____	T. Permian _____	T. _____
. Cisco _____ 5706'	_____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....	to.....	feet.....
No. 2. from.....	to.....	feet.....
No. 3. from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology