NO. OF COPIES RECEI	VED							20 0	505-600	691
DISTRIBUTION	IBUTION			NEW MEXICO OIL CONSERVATION CREATEN			Form C-101			
ANTA FE								Revised 1-1		
FILE	1							5A. Indica	te Type of Leas	e
U.S.G.S.	2				MAF	R 2619	980	. STATE	FE FE	εX
LAND OFFICE						-		.5. State Of	il & Gas Lease N	lo.
OPERATOR	/				0	. C. D.				
						SIA, OFFI	CE	\overline{m}	mmm	TITITI
APP	LICATIO	V FOR F	PERMIT TO	DRILL, DEEPE	N, OR PLUG E	BACK				
la. Type of Work						·		7. Unit Ag	reement Name	
D	RILL X			DEEPEN		DI LIC	ВАСК			
b. Type of Well						FLUG		8. Farm or	Lease Name	
	GAS WELL	c).HER		SINGLE X	MU	ZONE	Jack L	L.	
2. Name of Operator								9. Well No).	<u> </u>
McClellan Oil	Corpo	ration						1		
3. Address of Operator						••••••••••••••••••••••••••••••••••••••		10. Field o	and Pool, or Wild	cat
P. O. Drawer	730, R	oswell	. New Mex	ico 88201			×	Wildca	at	
				ATED 860	FEET FROM THE	South	LINE	IIIII	<u>IIIIIIII</u>	IIIII
										//////
and 660	FEET FROM	THE Wes	t LINE	E OF SEC. 14	<u>тwр. 6S</u>	RGE. 27	7Е _{ммрм}	IIIII		///////
ΛΙΙΙΙΙΙΙΙΙΙ		11111.				11111	///////	12. County		<u>IIIII</u>
	71111	\overline{IIII}				//////		Chaves	s (////	
		,1111,		THHHHH	MMMM	IIII	IIIIII	<u>IIIII</u>	<u>IIIIIII</u>	
		7////				111111	///////	IIIIII		///////
ΛΙΙΙΙΙΙΙΙΙ	111111	IIII.		<u>IIIIIIII</u>	19, Proposed D	epth	19A. Formation		20. Rotary or	C.T.
$\underline{(1111)}$		ШU			5200'		Abo		Rotary	
21. Elevations (Show u		RT, etc.)	21A. Kind &	& Status Plug. Bond	-			22. Appro	ox. Date Work wi	ll start
4106.2 G.L.	····		Statew	ide	WEK Drl	<u>g. Co.</u>		April	20,-1980	
23. PROPOSED CASING AND CEMENT PROGRAM										
		-								

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	54-1/4 lbs	30'	2 yds. ready-m	ix Surface
12-1/4"	8-5/8"	24-1/2 lbs	1450'	300 sx	Circ.
7-7/8"	4-1/2"	10-1/2 lbs	5200'	300 sx	4000'

Propose to drill to a depth of 5200' to test the Abo formation. If production is indicated, will run casing and attempt completion.

A diagrammatic sketch and description of the blow-out preventer is attached.

gas is not dedicated

APPROVAL VAND FOR 90 DAYS UNLESS DRILLING COMMENCED,

7-8-80 EXPIRES .

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed Title_ Operator	Date March 25, 1980
APPROVED BY IN CLASSET TITLE SUPERVISOR, DISTRICT II	APR 8 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13% 48 98 -casin;

• # MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

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: A - 12

3

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		All distances mu	·····	uter boundaries of	the Section	n	
McClellan Oil Corp.			l.eαse	Jáck L			Well Me. 1
Unit Letter	Section	The wriship	Ra		'nunty		
M Actual Footage L	14 location of Well;	6 Sou	th	27 East		Chaves	
860	feet from the		e and 66	0 tee	the the	West	line
round Level Ele 4106.2	v. Producing F	ormatic*	Poel Mild	cat		16	aduted Anrenge: D Anre
1. Outline	the acreage dedic	ated to the subje	ct well by c	olored pencil o	r hachure	marks on the p	
interest	and royalty).						of (both as to workin owners been consoli
dated by	communitization,	unitization, force- answer is "ves," t	pooling. etc?		О.	C. D.	owners been consoli
	r is "no?' list the if necessary.)	e owners and tract	descriptions	which have ac	tually be	en : onsolidated	(l se reverse side o
	•	ned to the well uni	il all interes	ts have been c	onsolida	ted the commun	itization, unitization
forced-po							roved by the Commis
sion.							
	ł			1		:" €	RTIFICATION
	1			1		Thereby cert	that the information con
	l			, I		rained herein	s true and complete to th
	1					est of my kno	wledge and belief.
	1			e	Y	Joe fi	MECOOD.
						Jack L. Mc	Clellan
	1			а.	(President	
				\$ 1		McCTellan	011 Corporation
				; 		March 25,	1960
						shown on this notes of actua under my supe	ly that the well location plat was platted from field is surveys made by me o wision, and that the same prrect to the best of my belief
- 660'							22, 1980
		¥				Continuate No V	OHN W. WEST 67 ATRICK A. ROMERO 66
330 660	190 1320 1680 11	80 2310 2640	2000 1600	1000 50	。 (onald J. Eidson 32

Form C-102 Supersedes C-128 Effective 1-1-65

BOP's Double workir & conr	
are 10" Series 900 Type Hydraulic 6000 psi test pressure. All additic nections are the same tes ires.	BLO
"E" Shaffer onal valves st & working	WER DRILLING CO., INC Rig 1 & 3 BLOWOUT PREVENTER SPECIFICATION
RX A	- Rig 1 & 3 SPECIFICATION
	• .

McClellan Oil Corporation

RECEIVED

APR 1 1980

March 31, 1980

O. C. D. ARTESIA, OFFICE

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Drawer DD Artesia, New Mexico 88210

> Re: Jack L #1-M-14-6-27 Chaves County, NM

Attention: W. A. Gressett Supervisor, District II

Gentlemen:

The gas from the captioned test has not been dedicated.

We apologize for having left this information off Forms C-101 and C-102.

Very truly yours,

aio

Mrs. Lois Taylor