

COUNTY **CHAVES** FIELD **Wildcat** STATE **NM**
 OPR **MC CLELLAN OIL CORP.** API **30-005-60691**
 NO **1** LEASE **Jack "L"** MAP
 Sec **14, T6S, R27E** CO-ORD
860 FSL, 660 FWL of Sec **10-9-1 NM**
12 mi NW/Boaz SPD **4-30-80** CMP **8-11-80**

CSG	WELL CLASS: INIT WF FIN WF LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	ID	5151 (ABO)		PBD

DRY & ABANDONED

CONTR **WEK** OPRS ELEV **4106 GL** PD **5200 RT**

F.R. 4-14-80
 (Abo)
 10-13-80 TD 5151; Dry & Abandoned
 Perf (Abo) 5019-36
 PB to 5005
 Perf (Abo) 4737-82, 4836-68, 4943-84
 LOGS RUN: CNDL, DILL, TRCR
 10-18-80 COMPLETION ISSUED

10-3-1 NM
 IC 30-005-70083-80

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

SEP 8 1980

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Jack L
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry
2. Name of Operator McClellan Oil Corporation
3. Address of Operator Post Office Drawer 730, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER M 860 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 6-S RANGE 27-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4106' G. L. 4119' D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATIONS ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5151

This test was plugged and abandoned August 8 to 11, 1980, as follows:

Spotted 35 sx plug at 4700-5005'.

Shot 4½" casing off at 4196' and pulled 104 joints (4201').

Pumped 35 sx plug at 4136-4240'. Spotted 35 sx plug at 2570'.

Pumped 35 sx plug 1385-1500'. Spotted 10 sx plug at surface.

Set dry hole marker. Heavy mud between all plugs.

Will utilize location and pits for Jack L No. 2 to be drilled within several weeks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe J. McClellan TITLE Operator DATE 9/02/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 8 1980

DAILY TIME TICKET

O. C. D.
ARTESIA, OFFICEWELL SERVICING AND
COMPLETE PLUGGING SERVICE
TO THE OIL INDUSTRY

PBCP Services, Inc.

Box 2322
MIDLAND, TEXAS 79702
(915) 683-1413

No 7483 P

COMPANY M. M. Oil Corp. DATE 8-11-80
ADDRESS _____
LEASE Jack L WELL NO. #1 DEPTH _____

SERVICE WORK		CASING PULLING WORK	
	HOURS		HOURS
OPERATOR <u>Robert Garcia</u>	<u>12</u>	OPERATOR	
DERRICK MAN <u>Wilma Thompson</u>	<u>12</u>	DERRICK MAN	
FLOOR MAN <u>Manuel Hernandez</u>	<u>12</u>	FLOOR MAN	
FLOOR MAN <u>Raul Salazar</u>	<u>12</u>	FLOOR MAN	
TRUCK OPERATOR		TRUCK OPERATOR	

ACCESSORY EQUIPMENT

RIG H/3 HRS. USED _____ TRUCK _____ HRS. USED _____PUMP _____ HRS. USED _____ TONGS Idem, tubing tong HRS. USED _____FULL DESCRIPTION OF WORK Run tubing in hole to 4240' & spotted on 35av plug
& pulled up to 2570' W/O to set & top of plug at 4136' & spotted
on 35av plug & pulled & hung up to 1500' & spotted 35av & P.H.C. tubing in &
set W/O to set & top of plug at 1385' & ~~run unit~~ Run unit
down & loaded all equip. Set in use, plug at 1500' install plug
hole markerDESC. OF PLUGS SET 35av at 4240' 35av 2570' 35av at 1500' 10' vent in face
install plug hole marker

NO. OF SHOTS USED _____ PLUGGING OPERATION STARTED _____ ENDED _____

SETTING DEPTHS CEMENT PLUG 4240' 2570' 1500' ^{10' at 4' face} SETTING DEPTHS WIRELINE PLUG _____TOP OF PERFORATIONS Bill: This is 1st plug I failed to put on 103

SURFACE PIPE SET _____ SIZE _____ DEPTH _____

PIPE RECOVERED _____ TUBING RECOVERED _____ SUCKER RODS RECOVERED _____

MATERIALS USED _____ SUCKER RODS RECOVERED _____

WORK AUTHORIZED BY _____

PBCP SERVICES, INC.