

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATION	3 of 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

NAME OF OPERATOR: THE HARLOW CORPORATION

DATE: OCT 20 1980

ADDRESS OF OPERATOR: 600 Petroleum Building, Amarillo, TX 79101

ARTESIA, OFFICE

LOCATION OF WELL: 600 Petroleum Building, Amarillo, TX 79101

SECTION: C LOCATED: 460 FEET FROM THE North LINE AND 1650 FEET FROM

West LINE OF SEC. 30 TWP. 8S R. 29E NMPM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (IF, RKB, RT, GK, etc.)	19. Elev. Casinghead
4/21/80	5/1/80	7/29/80	3931 GL	3930
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	History Tools Cable Tools
2802	2776		0-2802	

Producing Interval(s), of this completion - Top, Bottom, Name

2666-70 & 2676-82

Type Electric and Other Logs Run

SWN-GR-LL-MLL-Collar & Bond

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	130	11"	75	none
5 1/2	14# 15.5# 17#	2802	7 7/8"	125	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8 EU	2648	none

Perforation Record (Interval, size and number)

2666-70 .44" 8 holes

2676-82 .44" 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2666-82	500g Acetic, 500g MCA
	20 balls
2666-82	1000g NCA, 20 balls

PRODUCTION

First Production: 7/29/80

Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping

Well Status (Prod. or Shut-in): Producing

Date of Test	Flows Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/6/80	24	none		18	TSTM-E5	10	400
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	20		18	E5	10	25	

Disposition of Gas (Selling, used for fuel, vented, etc.): Vented

Test Witnessed By: Ray Vaught

List of Attachments

Logs shown above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: W. B. LaFon TITLE: Production Engineer DATE: 10/17/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and geophysical logs run in the well and a summary of all useful formation data, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 14 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 877	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1513	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2002	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2625 _____ to _____ 2686 _____	No. 4, from _____ to _____
No. 2, from _____ 2710 _____ to _____ 2760 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	877	877	Permian Red beds w/Minor Silt, Sand, Gyp & Salt.				
877	1513	636	Salt Anhydrite, Red & Green Shales, w/ Minor Silt & Sand.				
1513	2002	489	Red Beds.				
2002	2625	623	Anhydrite w/Minor Shale & Dolo.				