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DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION	N Fr	orm C-101 evised 1-1-65	
ANTAFE				A. Indicate T	vne of Legse
FILE //		APR 8 1980]	STATE	FEE X
U.S.G.S.				State Oil &	Gas Lease No.
LAND OFFICE	O. C. D.				
OPERATOR	j	ARTESIA, OFFICE		mm	anna an
	R PERMIT TO DRILL, DEEPEN,	UR PLUG BACK	P	7. Unit Agreen	nent Name
1a. Type of Work				•	
DRILL X	DEEPEN	PLUG		8. Farm or Leo	ise Name
b. Type of Well				0'Brie	o "T"
OIL GAS WELL	OTHER	ZONE MU	ZONE	9, Well No.	··· <u>·</u>
2. Name of Operator				5, 101 101	
STEVENS OIL COMPANY		· · · · · · · · · · · · · · · · · · ·			Pool, or Wildcat ASSO
3. Address of Operator		_			
P. O. Box 2203 - RC	oswell, New Mexico 8	8201		Win La	kes-San Andre
4. Location of Well UNIT LETTER	LOCATED 2310	FEET FROM THE NO	rth LINE		
	23	TWP. 8-SRGE.	29-E.		
AND 1650 FEET FROM THE	West LINE OF SEC. JL	TWP. 8-5 RGE.	VIIIIII	12. County	<u> Mulling</u>
				Chaves	
	/////////////////////////////////////	*********	*****	IIIIII	
$\boldsymbol{\nabla} = \left\{ \boldsymbol{\nabla} \in \mathcal{A} : \boldsymbol{\nabla} : \boldsymbol{\nabla}$					
		19. Proposed Depth	19A, Formation		20. Rotary or C.T.
		2800'	San A	ndres	Rotary
	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start
21. Elevations (Show whether DF, RT, e		Fred Pool			4-80
<u>3985.6' Gr, 3991.6</u>				• • • • •	
23.	PROPOSED CASING A	ND CEMENT PROGRAM			
	TE OF CASING WEIGHT PER FOC	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	
	8-5/8"	24#	120'	75	
$\frac{12-1/2"}{7-7/8"}$	$\frac{0.3/0}{1.1/2"}$	9.5#	2800'	125	
/-//8"	4-1/2	<u></u>			
		1	•	1	

Will drill with water & mud to T.D., log, and if indicated productive, case to T.D. & perforate in producing interval.

Adequate blowout preventers will be used.

APPROVAL VAME FOR 95 DAYS UNITED DRILLING COMMENCED,

80

CONDITIONS OF APPROVAL, IF ANY:

WEL	LUCATION	ANU ALKEAUT	; ·	. A	IN FLAI

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		All Jinnes must	w frim the outer boundarie	s of the Second	a and a second and a second
Steven	is Oil Company		O'Brien "	1 ⁿ	* #5
F	31	8 South	29 East	Chaves	
	anation (eeli)		1.50		
2310	V. Frei Jumiriq E	North 4 3	- 3 1650 For 1	Assoc.	enal tatera Al cenages
3985.6	1	n Andres	Twin Lakes-		<u>40</u>
1 Outline	the acreage dedic	ated to the subject	well by colored penc	il or hachure marks or	a the plat below,
interest	and royalty).				Phereof (both as to working
		different ownership unitization, force-po			980 of all owners been consoli-
u				O. C. D	
📋 Yes	No If	answer is "ves," typ	e of consolidation	ARTESIA, OFT	
this form No allow	if necessary.) able will be assig	ned to the well until	all interests have bee	en consolidated (by c	lidated. (Use reverse side of ommunitization, unitization, een approved by the Commis-
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1650'	~		1	ST	EVENS OIL COMPANY
- 1650	V		1	1 2 4	
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·			· · · · · · · · · · · · · · · · · · ·		
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				Contit.co	PATRICK A ROMERO 6663
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