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U.S.G.S.		<u></u>		
LAND OFFICE		<u> </u>	1	
TRANSPORTER	OIL	1		
	GAS	i	]	
OPERATOR				

Owner

07-18-80

(Title)

(Date)

Ш

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE J	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA				
	LAND OFFICE	AUTHORIZATION TO TRAIS	TO OKT OIL AND HATOKAL OA	•		
	TRANSPORTER OIL 1					
	GAS I					
_	OPERATOR ( PRORATION OFFICE			RECEIVED		
I.	Operator	2				
	STEVENS OIL C	OMPANY ·		JUL 21 1980		
	Address	2 Dogradi N M	88201	~ 1 1300		
	Reason(s) for filing (Check proper box)	3 - Roswell, N.M	Other (Please explain)	O. C. D.		
	New Well	Change in Transporter of:		ARTESIA, OFFICE		
	Recompletion	Oil Dry Gas	<b>=</b> !			
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmationAssoc Kind of Lease	Lease No.		
	Lease Name O'Brien "I" ,	5 Twin Lakes-Sa				
	Location					
	/	A Feet From The North Line	and 1650 Feet From Th	eWest		
Line of Section 31 Township 8-S Range 29-E , NMPM, Chaves Con						
***	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent) 752		
	Brio Petroleum, Inc.		12700 Park Central D Address (Give address to which approve	d conv of this form is to be sent)		
	Name of Authorized Transporter of Cast Stevens Oil Company	inghead Gas 📉 or Dry Gas 🦳	P. O. Box 2203 - Ros			
		Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	A 36 8-S 29-E	Yes	7-16-80		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number			
IV.	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X) X	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2880 '		
	6-17-80	7-16-80	2918' Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2691'	2686'		
	3985.6 Gr., 3991.6 Perforations 2691.2691.5.2	2692.2699.2699.5.2700	0,2700.5,2705.5,2706	Depth Casing Shoe		
	2707,2707.5,2715.5,2	2716.2716.5.2719.2719	9.5.2721.2721.5.2/221			
	2722.5	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE  8-5/8" 20#	122'	75		
	12-1/2" 7-7/8"	4-1/2" 9.5#	2918'	125		
	77.5					
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)		
	7-16-80	7-18-80	Pump Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Custing Pressure	Poster 151-8		
	24 hours Actual Prod. During Test	Oil-Bbis.	Water-Bbls. 83.8 B. Load	WE MCF		
	250.4	82.8	83.8 B. Form Wtr.	N/A Vaso		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1661-MCF/D	Zanţin ar rasi				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		<u></u>		TION COMMISSION		
VI	I. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUL ? 1 1980 19				
						above is true and complete to the best of my knowledge and belief.
	111LE					
	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
(Signature)		tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Suite 437, White Building Roswell, New Mexico 88201 June 24, 1980

RECEIVED

JUL 21 1980

Deviation tests:

Stevens Oil Company O'Brien 7# 5 Chaves County, N.M. O. C. D.

131 ft. degree

1341 ft. \frac{1}{2} degree

2055 ft.  $\frac{1}{4}$  degree

2880 ft. 1½ degree

Fred Pool, Jr.

Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

SUBSCRIBED AND SWORN TO before me this 24th day of June 1980.

My commission expires

2-1-83

Notary Lehr Grather