

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

O'Brien "I"

9. Well No.

5

10. Field and Pool, or Willing Assoc.
Twin Lakes-San Andres

12. County

Chaves

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	3
LAND OFFICE	
OPERATOR	

AUG 25 1980

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER C.C.D.

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REVR. ☐

ARTESIA, OFFICE

OTHER

3. Name of Operator

STEVENS OIL COMPANY

4. Address of Operator

P. O. Box 2203 - Roswell, New Mexico 88201

5. Location of Well

UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM

THE West LINE OF SEC. 31 TWP. 8-S RGE. 29-E

15. Date Spudded 6-17-80 16. Date T.D. Reached 6-24-80 17. Date Compl. (Ready to Prod.) 7-16-80 18. Elevations (DF, R&B, RT, GR, etc.) 3985.6 Gr., 3991.6 KB 19. Elev. Casinghead 3987.6'

20. Total Depth 2918' 21. Plug Back T.D. 2880' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2691-2722' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

1 Comp. Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	122'	12-1/2"	75 sx.	0
4-1/2"	9.5#	2918'	7-7/8"	125 sx.	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2730'	

30. TUBING RECORD

31. Perforation Record (Interval, sGe and number) 2691, 2691.5, 2692, 2699, 2699.5, 2700, 2700.5, 2705.5, 2706, 2707, 2707.5, 2715.5, 2716, 2716.5, 2719, 2719.5, 2721, 2721.5, 2722, 2722.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 2691-2722' AMOUNT AND KIND MATERIAL USED 6000 gals. - 28%

33. PRODUCTION

Date First Production 7-16-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.
Date of Test 8-21-80	Hours Tested 24	Choke Size --
Flow Turning Points --	Flowing Pressure --	Calculated 24-Hour Rate --
Oil - Bbl. 81.1	Gas - MCF 46.3	Water - Bbl. 39.2
Oil Gravity - API (Corr.) 23		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Stevens

35. List of Attachments

1-Set

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Donald G. Allen*

TITLE Owner

DATE 8-22-80

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or reworked well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, in form of full-scale tests. All depths reported shall be measured depths. In the case of a conventionally drilled well, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. Use Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2066	T. Simpson	T. Gallup	T. Ignacio Quizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blainebr	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abe	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2691 to 2722	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Caliche & Red Beds				
110	914	804	Red Sand & Anhydrite				
914	1652	738	Anhydrite Salt, Red Beds				
1652	2066	414	Anhydrite, Sand, Dolomite				
2066	2918	852	Dolomite & Anhydrite TD				