

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P.O. BOX 2018  
SANTA FE, NEW MEXICO 87501

Form C-116  
Revised 10-1-78

GAS-OIL RATIO TESTS

Oil		Pool		County		Chaves								
Pelto Oil Company		Twin Lakes San Andres Association												
One Allen Center, Suite 1800, Houston, TX 77002				TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - O RATIO CU.FT/B
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	
O'Brien "TT"	2	I	6	93	29E	2"	40	30	24	4	23	32	15	469
O'Brien "I"	2	E	31	88	29E	2"	30	2	24	0	23	4	21	5250
O'Brien "I"	4	C	31	88	29E	2"	32	7	24	15	23	9	22	2444
O'Brien "I" ✓	5	F	31	88	29E	2"	32	3	24	3	23	5	28	5600
O'Brien "J"	7	H	31	88	29E	2"	50	9	24	44	23	11	19	1727
O'Brien "L"	10	E	6	98	29E	2"	30	4	24	21	23	9	30	3333

RECEIVED BY  
JUL 24 1985  
O. C. D.  
ARTESIA OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 231 and appropriate pool rules.

*[Signature]*  
Production Administration Mgr.

July 19, 1985

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