

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

31-105-60695

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Twin Lakes San Andres Unit

8. Well No.

31

9. Pool name or Wildcat

Twin Lakes SA Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. Name of Operator

Energy Development Corporation

3. Address of Operator

1000 Louisiana, Ste. 2900, Houston, Tx 77002

4. Well Location

Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line

Section 31

Township 8 South

Range 29 East

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3985.6 ft

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-1-91: Worked 2-3/8" tbg into btm stub of parted csg at 1814'. Lowered 2-3/8" tbg to PBTD @ 2880'. PU tbg to 2659'. SD. Waiting on approval to P&A.

3-28-91: RU Halliburton. Circ hole f/2659' w/gelled brine mud. Spotted 25 sxs Class "C" cmt w/4% Calcium Chloride f/2659'. PU tbg & rev out f/2311'. WOC. Lowered tbg & tagged TOC @ 2438'. Spotted an additional 15 sxs cmt @ 2438'. PU tbg to 1962'. Spotted 25 sxs Class "C" w/4% Calcium Chloride. PU tbg to 1551'. Rev out f/1551'. PU tbg to 148 WOC. Lowered tbg & tagged TOC @ 1646'. PU tbg to 1614'. Rev out. POOH w/tbg. SDON. Witnessed by Johnny Robinson, Dist. II NMOCD.

3-29-91: RU Schlumberger. WIH WL & shot 4 squeeze holes @ 1525'. POOH WL. WIH w/R-4 pkr on tbg. Set pkr @ 1425'. Established a rate of 3 BPM @ 750 psi. Pumping gelled brine into perfs @ 1525'. POOH w/tbg & pkr. WIH w/cmt retainer on tbg set @ 1425'. Mixed & pumped 50 sxs Class "C" cmt w/2% Calcium Chloride through perfs @ 1525'. Displace tbg w/5 bbls fresh water. Stung out of retainer. Rev out. POOH w/tbg & setting tool

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Yates

TITLE Production Superintendent DATE 4-15-91

TYPE OR PRINT NAME Steve Yates

TELEPHONE NO 713-750-7314

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

APR 30 1991

CONDITIONS OF APPROVAL, IF ANY: