

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 '88

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	
7. Unit Agreement Name TLSAU	
8. Form of Lease Lease	
9. Well No. 40	
10. Field and Pool, or Wagon Twin Lakes SA Assoc.	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
PELTO OIL COMPANY

Address of Operator
500 DALLAS, SUITE 1800, HOUSTON, TX 77002

Location of Well
UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 8S RANGE 29E

15. Elevation (Show whether DF, RT, GR, etc.)
3986 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Converted to water injection well

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 11-16-87 RUPU (Monument). Pulled & LD all rods, pump & tbq. Packed off well head. RDPU.
- 2-2-88 RUPU (Monument). PU & ran 2 3/8" workstring, 4 1/2" scraper & 3 7/8" bit to tag PBTD @ 2875'. Pulled tbq, scraper & bit. Ran 4 1/2" Guiberson BP & pkr on workstring. Set BP @ 2641'. RU Goldstar pump & truck. Tested csg between BP & surface. Held OK. Pulled workstring & pkr. RU CRC. Ran free pipe log. Found TOC @ 2280'. Ran workstring back in. Latched on BP. Lowered tbq & BP & spotted 150 gal 20% NEFE acid over interval to be perforated. Pulled tbq & BP. SDON. Prep to perf & acidize 2-3-88.
- 2-3-88 RU CRC. Perf 6 additional holes in P-1 using select fire 3 1/2" gun @ 2708, 2709, 2716, 2717, 2729.5, 2730.5'. Shot 22 holes in P-2 using 3 1/2" cased gun, 1 JSPF @ 2762, 2763, 2764, 2765, 2766, 2767, 2768, 2769, 2770, 2771, 2772, 2773, 2774, 2775, 2776, 2777, 2778, 2779, 2780, 2781, 2782, & 2783'. RD CRC. Ran 86 jts 2 3/8" workstring w/Guiberson 4 1/2" Uni-6 pkr opened on btm of string. Set pkr @ 2746'. RU Halliburton. Started pumping 1650 gal

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bennie M. Williams Title Production Administration Mgr Date April 8, 1988

Original Signed By
Mike Williams

Approved By Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 4 1988

TLSAU #40
TWIN LAKES SA ASSOC
CHAVES COUNTY, NEW MEXICO

2-3-88 (Continued)

20% NEFE acid & ball sealers. Formation broke down @ 540#. Good ball action thru job. Avg treating press 1800# @ 5 BPM rate. Max press @ ball out 3000#. We got press on annulus immediately after the ball out indicating communication w/P-1. However, we were already on flush at that time & I think we got a good acid job. ISIP vac. Pulled & LD workstring & pkr. PU & ran 83 jts (2635') 2 3/8" plastic coated tbg w/Halliburton R-4 injection pkr open ended on btm of string. RU Goldstar pump truck. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2643'. Loaded annulus w/inhib wtr. Press csg up to 300#. Ran chart 30 min. Held OK. RDPV.
JOB COMPLETE