District I IX) Bax 1980, Hobbs, NM 88241-1980

District II

\$11 South First, Artesia, NM 88216

District III

Form C-104 NY Revised October 18, 1994 NY Instructions on back

Submit to Appropriate District Office 5 Copies

JIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico
Emergy, Minerals & Natural Resources Department

1000 Rio Brazo District IV				Sant	a Fe,	NM 87	505			٢	П АМ	ENDED REPORT	
12. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name and Address Marbob Energy Corporation									<sup>1</sup> OGRID Number 014049				
P.O. Box 227 Artesia, New Mexico 88211-0227									<sup>3</sup> Reason for Filing Code				
									CH Effective 11-1-96				
• 4	<u> </u>	Pool Nam	oul Name Pool Code										
30 - 0 05 60696 Twin Lakes San Andre											61570		
	eperty Code			Property Name  Lakes San Andres Unit							* Well Number		
II. 10 S	8 /99 Surface	Location	Twin L	s Unit			· · · · · · · · · · · · · · · · · · ·		040				
Ul er lot po.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Range Lot.ldn 29E			m the	North/South Line South		Feet from the 1650	East W West	est line	County	
							Doden.		1030			Chaves	
		Hole Loca	· · · · · · · · · · · · · · · · · · ·					<del></del> -					
UL or lot no. K			P Range Lot Ida 29E		Feet from the 1650		North/South line South		Feet from the 1650	East/W West	est line	County	
1		ng Method Code	H Gas	Connection Date	nte 16 C-129 Per		uit Number		C-129 Effective 1	)ate	" C-	129 Expiration Date	
P WIW			N.A.			N.A.			N.A.		N.A.		
II. Oil as		<b>Fransporte</b>				ж тор — I и о							
OGRID			19 Transporter Name and Address			» POD		" O/G	11 POD ULSTR Location and Description				
~~ 54 AS . ( AS ) ~ 2 M ( )		······································					*******						
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									RECEIVED				
	÷								OCT 3 1 1996				
V Produ	ced Wa	ter								2001	NI D	)(V	
	OD				<del></del>	" POD UL	STR Locati	on and D				700-	
* POD ULSTR Location and Description DIST. 2													
. Well C		<del></del>	1.5.	<del></del>		- · · · · ·							
<sup>be</sup> Spud Date <sup>be</sup>		- Kea	Ready Date "T			* PB1D			2º Perforut	io <b>ns</b>		DHC, DC,MC	
<sup>31</sup> Hule Size			22 Casing & Tubing Size				u l			M Sacks	s Cement		
										Posted ID-3			
·										11-22-96			
										Cha or			
I. Well Test Data													
M Date New Oil		<sup>3∞</sup> Gas Delivery Date		<sup>27</sup> Test Date		* Test Length		glb	<sup>36</sup> Thg. Pressure			<sup>4</sup> Cag. Pressure	
4 Chake Size		4 ଠଣି		4 Water		1.	<sup>44</sup> Gas 3.		4 AOF			** Test Method	
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my  OIL CONSERVATION DIVISION													
nowledge and bi lignature:	~	m	llen		•	Approved			•		1 1 131	ON	
rinted name:							Approved by: SUPERVISOR, DISTRIGT II  Title:						
Raye P. Miller  Filk:  Secretary / Treasurer							Approval Date: NOV - 5 1996						
Date: 10-30-96   Phone: (505) 748-3303													
If this is a change of operator fill in the OGRID number and name of the previous operator													
<u>//</u>	Previous O	perator Signatur	<u> </u>	Gene H.	Lint	<del></del>	<u>-</u> _	erviso	r-Prod. A			10-5-96	
Ener	-	elopment		ration	OGRI	Printed D #007	1 Name 272			Tit	le	Date	