State of New Mexico Differ Dif					U! /	
Difference   Dif	Submit 3 Copies To Appropriate District	State of New Me	xico		Form 04103	
1023 N. Freech Dr. Hobbs, NM 84240   DIL CONSERVATION DIVISION 2040 South Pacheco 2040	-					
SIL SORD First, Arresis, NM 8210   Oil C O'NES YA FION D'ISIND	1625 N. French Dr., Hobbs, NM 88240				•	
Describe Proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated dafe of starting any proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated dafe of starting any proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated dafe of starting any proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated dafe of starting any proposed ownk). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion of recompliation.    Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated dafe of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion of the proposed of completion of the proposed of complete to the best of my knowledge and belief.    Signature   Puls Arguer						
Santa Fe, NM 87505   G. State Oil & fine Lease No.						
SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESERVOIR USE "APPLICATION FOR PREMIT FORM CLOS POR SUCH DIFFERENT RESERVOIR USE "APPLICATION FOR PREMIT" FORM CLOS POR SUCH 10 FOR SUCH 11 Gas Well	District IV	Santa Fe, INIVI 87303			1	
DONDT LISE THIS FORM FOR PROPOSALES TO DERIEN OR PLUG BACK TO A DEPERENT RESERVOR. LISE "APPLICATION FOR PERMIT" (FORMC-10) FOR SUCH PROPOSALES)  1. Type of Well:			TT '. A			
DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS]  1. Type of Well:  Oil Well Gas Well Gas Well Injection  2. Name of Operator  Concho Oil & Gas Corp.  3. Address of Operator  110 W. Louisiana Ste 410; Midland, Tx 79701  4. Well Location  Unit Letter K: 1650 Feet from the South line and 1650 feet from the West line  Section 31 Township 8S Range 29E MMPM Chaves County  10. Elevation (Show whether DR. RKB, RT, GR, etc.)  3986 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS  TEMPORARILY ABANDON CHANGE PLANS COMMENTATION TO:  COMMENCE DRILLING OPNS. PLUG AND ABANDON ABANDON ABANDON ABANDON ABANDON COMMENTATION TO:  PULL OR ALTER CASING MULTIPLE COMPLETION  OTHER COMPLETION  OTHER OTHER PORTOM MIT/Acidze/ Return to Inj  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  05/21/01 MIRU. Tested annulus to 303/4. Held ok.  05/22/01 Release pkr & tag bottom @ 2892! POOH w tbg.  05/22/01 Release pkr & tag bottom @ 2892! POOH w tbg.  05/22/01 Swab & flow back load. Acidze w: 2000 gals Pentol 300 acid. Flushed w/ prod water.  10. Swab & flow back load. Acidze w: 2000 gals Pentol 300 acid. Flushed w/ prod water.  11. TITLE Production Analyst DATE 61707  DATE Production Analyst DATE 61707				7. Lease Name or	Unit Agreement Name:	
1. Type of Well: Oil Well   Gas Well   Other   Injection    2. Name of Operator   7. Well No.    2. Name of Operator   8. Pool name or Wildcat    Twin Lakes; San Andres (Assoc)    4. Well Location    Unit Letter   K : 1650   Feet from the   South   line and   1650   Feet from the   West   line    Section   31   Township   88   Range   29E   NMPM   Chaves   County    10. Elevation (Show whether DR, RKB, RT, GR, etc.)    3986 GR   11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    12. Describe proposed or completed operations. (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  05/21/01   MIRU   Tested annulus to 309#. Held ok.    86/22/01   Release pkr & tag bottom @ 2892'. POOH w/ tbg.    96/22/01   Release pkr & tag bottom @ 2892'. POOH w/ tbg.    96/22/01   Release pkr & tag bottom @ 2892'. POOH w/ tbg.    96/22/01   Swab & flow back load. Acidize w/ 2000 gals Pentol 300 acid. Flushed w/ prod water.    86/07/01   Swab & flow back load. Acidize w/ 2000 gals Pentol 300 acid. Flushed w/ prod water.    86/08/01   Return well to injection @ 158 BPD & 540 psi.    11111E   Production Analyst   DATE   6/17/01    11112   JELL   JELL	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Twin Lakes San A	andres Unit	
Oil Well	l					
Address of Operator   S. Pool name or Wildcat   Twin Lakes; San Andres (Assoc)						
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I hereby certify that the information above is frue and complete to the best of my knowledge and belief.  SIGNATURE  Type or print name  Terri Stathers  Telephone No. 915/683-7443  TITLE  TITLE  TELEPHONE No. 915/683-7443  TITLE  TITLE  TELEPHONE No. 915/683-7443	- / M · · · · · · · · · · · · · · · · · ·					
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