STATE OF NEW NEXICO	OIL CONSERVAT	ION DIVISION 2088	Form C-104 Revised 10-1-78
no. of copies required DISTRIBUTION SANTA FE	SANTA FE, NEW ME	XICO 87501	RECEIVED BY
FILE U.S.G.S. LAND OFFICE TRANSPORTER	REQUEST FOR A AND		DEC 28 1983
PRORATION OFFICE	AUTHORIZATION TO TRANSPORT	T OIL AND NATURAL GRO	O. C. D. ARTESIA, OFFICE
STEVENS OPERATING COR	PORATION		
P. O. Box 2203, Roswe	ell, New Mexico 88201	Other (Please explain)
Reason(s) for filing (Check) New Well Recompletion	proper box) Change in Transporter of: 011 Dry Ga Casinghead Gas X Conden	as []	
If change of ownership give and address of previous owner			
DESCRIPTION OF WELL A		mation Kind of Lee State, Fede	
O'Brien "I"		an Andres Assoc, Fe	
Unit Letter <u>M</u> : 570	Feet From TheSouth	Line and 330 Feet	From The
	Township 85 Range 29E	אימא Chaves	County
DESIGNATION OF TRANSP	ORTER OF OIL AND MATURAL G	SAS {Cive address to which approved copy of	this form is to be sent}
Navajo Refining Company - Pipeline Div. P. O. Drawer 175, Artesia, New Mexico			
Hame of Authorited Transporter of Cas Liquid Energy Corpora	singhead Gas X or Dry Gas	P. O. Box 4000, The Woodlands, Texas 77380	
"It well produces eil er liquids. give location of tanks.	Unit Sec. Tup. kge. A 1 36 85 28E	Is gas actually connected? When Yes 7	-5-80
If this production is commit COMPLETION DATA Designate Type of C	ngled with that from any other leas		der number:
Designate Type of C	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Cas Pay	Tubing Dopth
Perlocations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	epth or be for tuil 26 murs)	I and must be equal to or exceed top allow
OIL WELL have First New Oll Run To Tanks	Hate of Test	Froducing Method (Flow, pump, gas life	t. ctr.}
Longth of Test	Tubling Preasure	Caning Prossure	Clinka Slae
Actual Frod. During Text	11(l-Bhis.	Water-Rbis.	Case-MCF
· · · · · · · · · · · · · · · · · · ·			
GAS WELL Actual Frail, Test-HCF/0	Length of Test	Bols. Condensate/PHCF	firavity of Condensate
Testing Sethid (pilot, back pr.)	Tubing Pressure (shut-in)	Caulog Prossure (slut-in)	Choke Slze
CERTIFICATE OF COMPL	IANCE	OIL CONSERVA	TION DIVISION
I hereby certify that the rules and repulations of the Oil Conservation Division have been corplied with and that the information given		APPROVED_DEC ? 9 1983 1	
above is true and complete to the best of my knowlonge and bolief.		BY MAR Withams TITLE DIL AND GAS INSPECTOR	
		This form is to be filed in compliance with RUE 1104. If this is request for allowable for a newly drilled or decrement well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RUE 111.	
1 An Thomason			
(Signature)			
Production Controller (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
December 8, 1983		Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.	
(Date)		Separate forms C-104 must be filed for each root in sultinity	