

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 '88

O. C. D.

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name TLSAU
8. Form of Lease Issue
9. Well No. 48
10. Field and Pool, or Wagon Twin Lakes SA Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 3980 GR
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (Form C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
PELTO OIL COMPANY

Address of Operator
500 DALLAS, SUITE 1800, HOUSTON, TX 77002

Location of well
UNIT LETTER M 570 FEET FROM THE South LINE AND 330 FEET FROM
West LINE, SECTION 31 TOWNSHIP 8 RANGE 29E

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Converted to water injection well

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103).

- 11-12-88 RUPU (Monument). Pulled & LD in singles all rods, pump & tbg. Left 1-2 3/8"x4' sub to pack off wellhead. (MWS \$532)
- 2-22-88 RUPU. PU & ran 3 7/8" bit, 4 1/2" csg scraper, 2 3/8" workstring to tag PBTD @ 2769'. Pulled tbg, scraper & bit. Ran Guiberson BP & pkr. Tried to set BP, could not. SDON.
- 2-23-88 Set BP @ 2606'. RU Goldstar pump truck. Tested csg between BP & surface @ 500 psi, held OK. Pulled tbg & pkr. RU Schlumberger. Ran cmt bond log. Found TOC @ 2042'. Ran tbg back in & latched on BP to 2750' & spotted 150 gal 20% NEFE acid over area to be perf. Pulled tbg & BP. Ran 3 3/8" csg gun & shot 28 holes in P-2, 1 JSPF @ 2711-2715', 2720, 2721', 2724-2744' in first run. Ran 3 3/8" csg gun & shot 16 additional holes in P-1, 1 JSPF @ 2661-2664', 2668, 2669, 2673, 2676-2678', 2685, 2686, 2692, 2693, 2697, 2701'. RD Schlumberger. Ran 2 3/8" workstring w/Guiberson 4 1/2" Uni-6 pkr on btm of string & set pkr @ 2703'. Started pumping FW to see if pkr was below P-1 perfs & above P-2 perfs to be treated. After 14 bbls wtr, we did

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie M. Adams TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By
Mike Williams

Received By Oil & Gas Inspector

TITLE

DATE MAY 4 1988

TLSAU #48
TWIN LAKES SA ASSOC.
CHAVES COUNTY, NEW MEXICO

2-23-88 (Continued)

not catch any press. Lowered pkr 4' & started pumping acid. After pumping 5 bbls acid, tbg press @ 600 psi. The pkr jumped up the hole 2' & we lost all press. Re-set pkr & started pumping FW to see if pkr would still hold. We caught press & switched to acid when press hit 800 psi. Pkr jumped again. SD pumps. Pulled tbg & pkr. Pkr slips were full of metal (csg). Ran another 4 1/2" Guiberson pkr on workstring & set @ 2707'. Started pumping acid & ball sealers. After pumping 10 bbls acid, tbg press @ 2000 psi. Pkr jumped 6' up the hole. We again lost all press. Pulled tbg & pkr. Slips full of csg. SDON. Pumped total of 20 bbls acid in addition to 150 gal spot.

2-24-88 Ran Baker cup-type pkr, 2 jts 2 3/8" workstring, Guiberson Uni-6 pkr on 2 3/8" workstring & set cup type pkr between P-1 & P-2 perfs @ 2706'. Set Uni-6 @ 2642' above all perfs. Loaded csg-tbg annulus (above Uni-6) w/FW. RU Halliburton. Acidized P-2 perfs 2711-2744' w/2100 gal 20% NEFE acid & 42 ball sealers. Treated @ 5 BPM. Avg press 1950 psi. ISIP 800 psi. 4 min SI on vac. RD Halliburton. Pulled & LD tbg & Guiberson pkr. Baker cup type pkr was not on btm of tbg. PU & ran workstring. Pushed cup pkr to btm of hole & screwed back on it. Pulled & LD tbg & cup type pkr. PU & ran 83 jts (2611') 2 3/8" plastic coated tbg w/Halliburton R-4 pkr open ended on btm of string. SDON.

2-25-88 RU Goldstar pump truck. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set R-4 pkr @ 2619'. Loaded csg-tbg annulus w/corr inhib wtr. Press tested csg & pkr @ 300 psi. Ran chart 30 min. RDP. JOB COMPLETE