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OIL CONSERVATION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 23 1980

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4353

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Hilltop NQ State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 7S RANGE 25E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4040'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 3:00 PM 5-6-80.

TD400' - Ran 11 joints of 13-3/8" 40# ST&C (401') of casing set at 400'. 1-Texas Pattern guide shoe at 400' and insert float at 360'. Cemented w/450 sacks of Class C 4% CaCl. Slurry weight 14.8, 1.32 cuft/sx. Compressive strength at 70 degrees 1023 psi in 12 hours. PD 10:00 AM 5-7-80. Circulated 50 sacks to surface. WOC 12 hours, reduced hole to 12¼", drilled plug, tested to 600# OK and resumed drilling.

TD 1653' - Ran 40 joints of 8-5/8" 23# K-55 (1653') of casing set at 1652'. 1-Texas Pattern Guide shoe at 1652' and float at 1602'. Cemented w/750 sacks 65-35 Poz, 8#/sacks Kolite, 4% gel, 1/4#/sx Celloflake, 3% CaCl. Followed w/150 sacks Class C 2% CaCl. PD midnight 4-11-80. Cement circulated 125 sacks to surface. WOC 18 hours, NU, tested to 1500# OK. Reduced hole to 7-7/8", drilled plug, tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbriano TITLE Geol. Secty. DATE 5-21-80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 23 1980

CONDITIONS OF APPROVAL, IF ANY: