

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

REQUEST FOR ALLOWABLE AND

AL ORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

C/SF

Operator

Yates Petroleum Corporation

Address

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

RECEIVED

JUL 3 1980

O. C. D.

ARTESIA, OFFICE

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Hilltop NQ State

Well No.

1

Pool Name, including Formation

Pecos Slope- Abo Gas

Wildcat Abo

Kind of Lease

State, Federal or Fee State

Lease No.

LG-4353

Location

Unit Letter

C

660

Feet From The

North

Line and

1980

Feet From The

West

Line of Section

7

Township

7S

Range

25E

NMPM,

Chaves

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Crude Oil Purchasing Company

Name of Authorized Transporter of Casinghead Gas

Transwestern Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

No. Freeman Ave-Artesia, NM 88210

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2521-Houston, TX 77001

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

7

Twp.

7S

Rge.

25E

Is gas actually connected?

Yes

When

Approx 7-26-80

10-9-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest.

Diff. Rest.

Date Spudded

5-6-80

Date Compl. Ready to Prod.

6-20-80

Total Depth

5220'

P.B.T.D.

WL 4885'

Elevations (DF, RKB, RT, GR, etc.)

4040' GR

Name of Producing Formation

Abo

Top Oil/Gas Pay

3958½'

Tubing Depth

3916'

Perforations

3958½-3961'

Depth Casing Shoe

4892'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17½"

13-3/8"

400'

450

12½"

8-5/8"

1652'

900

7-7/8"

5½"

4892'

125

2-7/8"

3916'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (prior, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

944#

Pkr

1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson

(Signature)

Christine Tomlinson-Geol. Secty.

(Title)

7-3-80

(Date)

OIL CONSERVATION COMMISSION

OCT 16 1980.

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of existing well name or number, or transporter, or other such change of conditions.