

DISTRIBUTION		
ANTA FE	1	
ILE	1	
U.S.G.S.	1	
AND OFFICE	1	
PERATOR	1	

MEXICO OIL CONSERVATION COMMISS
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-78

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-4340
7. Unit Agreement Name	
8. Form or Lease Name	Selman Draw NS State
9. Well No.	1
10. Field and Loc., or Wellcat	Unds. Abo

TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th Street - Artesia, NM 88210

Location of Well
JUN 25 1980
O. C. D.
ARTESIA, OFFICE

IT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East
LINE OF SEC. 9 TWP. 7S RGE. 24E NADP. Chaves

1. Date Spudded 4-21-80	16. Date T.D. Reached 5-3-80	17. Date Compl. (Ready to Prod.) 6-17-80	18. Elevation (DT, RKB, KT, GK, etc.) 3924' GR	19. Elev. Easting/Grass
2. Total Depth 4050'	21. Plug Back T.D. 3391'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Drills	24. Scale Tools 0-4050'
3. Producing Interval(s), of this completion - Top, Bottom, Name 3335-3346' Abo				25. Was Directional Survey Made No
4. Type Electric and Other Logs Run CNL/FDC & D11				27. Was Well Jered No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
13-3/8"	54.5#	370'	17 1/2"	550 sacks	
8-5/8"	24#	1545'	12 1/4"	715 sacks	
5 1/2"	14#	4050'	7-7/8"	410 sacks	

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3300'
						PACKER SET
						3300'

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3335-3346' w/10 .50" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3335-3346'	1000g 15% Spearhead acid, NA
			20000g Titan II-30 & 50000# sand

3. PRODUCTION

Date First Production 6-17-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 6-17-80	Hours Tested 3	Choke Size 1/4"
Flow Tubing Press. 240#	Casing Pressure Pkr	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented will be sold

Test Witnessed By
Bill Hansen

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 6-25-80

INSTRUCTIONS

This form is to be filled with the approval of District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1248	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 3266'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 3900'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	438	438	Surface & rock				
438	1545	1107	Anhydrite				
1545	2001	456	Anhy & salt				
2001	3245	1244	Anhy				
3245	3362	117	Anhy & shale				
3362	3438	76	Shale				
3438	3517	79	Anhy & shale				
3517	3613	96	Shale, anhy & lime				
3613	3887	274	Shale				
3887	4050	163	Shale & lime				

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

JUN 25 1980 Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

O. C. D.

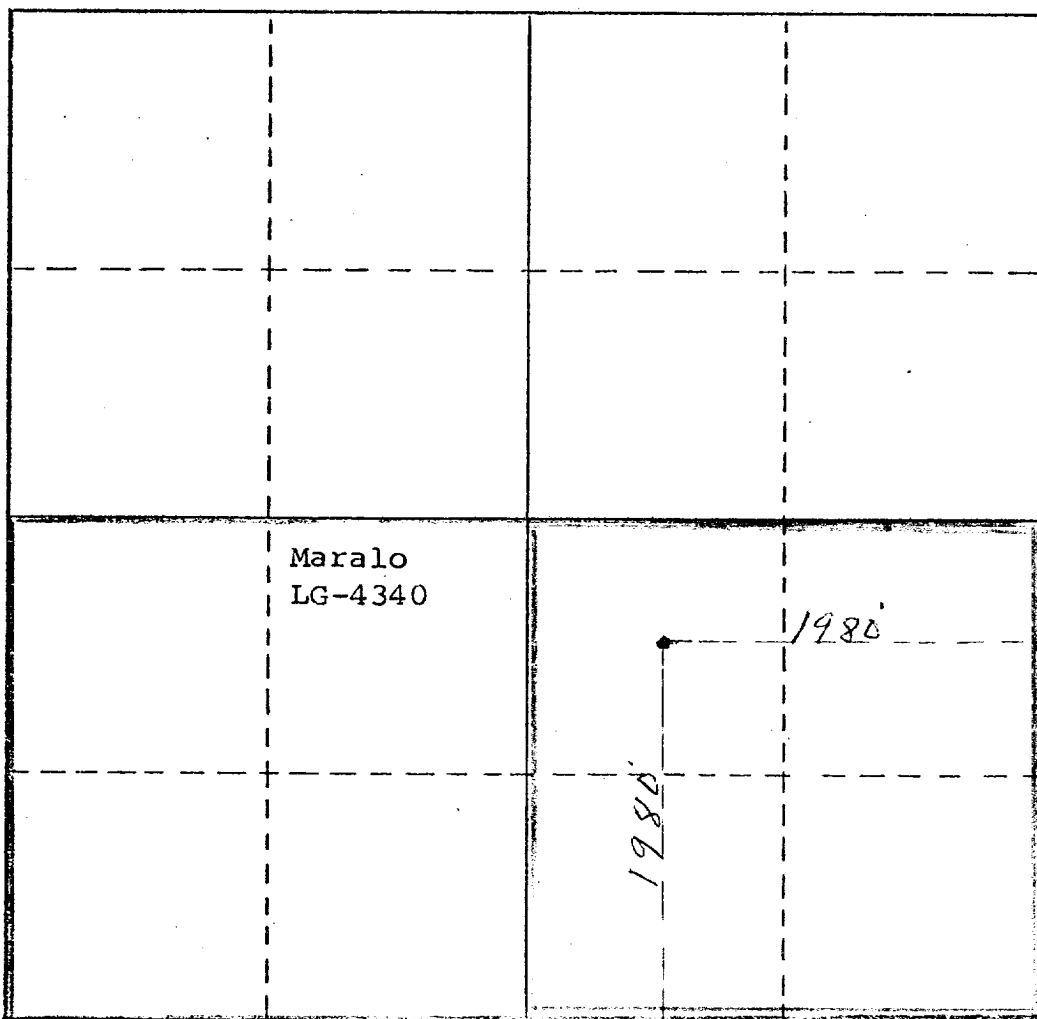
Operator Yates Petroleum Corporation		Lease Selman Draw "NS" State		ARTESIA, OFFICE No. 1	
Unit Letter J	Section 9	Township 7 South	Range 24 East	County Chaves	
Actual Footage Location of Well:					
1980 feet from the South line and		1980 feet from the East line			
Ground Level Elev. 3924	Producing Formation Abo	Pool Unde Abo Wildcat	Dedicated Acreage: 160		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Christine Tomlinson

Name
Christine Tomlinson

Position
Geological Secretary

Company
Yates Petroleum Corporation

Date
6-25-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Refer to original plat

Date Surveyed
Dated 4-10-80

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

May 7, 1980

Yates Petroleum Corporation
207 South Fourth
Artesia, New Mexico 88210

Re: Selman Draw NS State #1
1980' FSL & 1980' FEL
Section 9, T7S, R24E
Chaves County, New Mexico

RECEIVED

JUN 25 1980

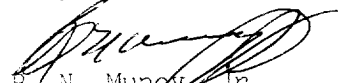
O. C. D.
ARTESIA, OFFICE

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
370'	1/4°
994'	1/2°
1500'	3/4°
2001'	1°
2622'	1°
3179'	1°
3517'	1°
4050'	1-1/4°

Very truly yours,


B. N. Muncy, Jr.
Secretary

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 7th day of May, 1980.

