

OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 2684

SANTA FE, NEW MEXICO 87501

RECEIVED
PENN

DEC 3 1980

C. L. P.

APPROVED

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fred Pool Drilling Co. ✓

Address

Box 1300 Clovis Star Rt. Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☒

Change in Ownership

☐

Condensate Gas

☐

Condensate

☐If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Grynberg Perm ^{Fed Perm}	1	Perm Wildcat ^{Perm}	State, Federal or Fed. Federal	Nm11

Location

Unit Letter J : 1980 Feet From The FSL Line and 1980 Feet From The FelLine of Section 13 Township 6S Range 24E NMPM Chaves Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Transporter of Gas (check one) ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)

Transwestern Pipeline Co.

P.O. Box 2521 Houston, Texas 77001

Is well producing oil or liquids,
give production figures.Date: 11-13-80 Time: 6:24

Is gas actually transported?

NOunknown 12-15-80

If this production is commingled with that from any other lease or pool, give commingling or lease number:

COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Other
		☒	☒			☒

Date Spilled:

5-28-80

Date Compl. Ready to Prod.

11-10-80

Total Depth

5035

Depth to Oil/Gas Pay

4984

Completion (DB, RLB, RT, GL, etc.)

3898 GL

Name of Producing Formation

Perm-Penn

Top Oil/Gas Pay

Penn 4355 4848

casing Depth

4804

Perforations

4848-4854 13 holes 2 per ft.

Depth casing Shoe

5035

CUMULATIVE GAS, OIL, AND CONDENSATE RECORD

DATE	DEPTH	TYPE OF WELL	BACKS OF WELL
11-13-80	4848	305 ft.	150 sx Class C
8-5-80	1449 ft.		150 Halliburton L.
			100 Class C
4-1-72	5035 ft.		125 Class C 125 P.

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well, or for 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. During Test	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1400	72	0	0
Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size	
Back Press, 1895		open	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary

11-20-80

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 30 1980

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 2.1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a certification of the device tests taken on the well in accordance with RULE 2.111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.