Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OCT 18'90

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II	P.O. Bo	ox 2088	c. c. b.	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	exico 87504-2088	ARTESIA, OFFICE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE	BLE AND AUTHORIZATION		
I.	TO TRANSPORT OIL	AND NATURAL GAS	PI No.	
Operator		Well 2	LT 140.	
THE EASTLAND OIL COMPA	ANY /		\1	
Address P. O. DRAWER 3488, MI	DIAND TX 79702		Dol H	
Reason(s) for Filing (Check proper box)	bilitab, Tre 10.0	Other (Please explain)		
New Weil	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas	EFFECTIVE 09/01/9	90	
Change in Operator XX	Casinghead Gas Condensate			
If change of operator give name and address of previous operator FRE	D POOL DRILLING, INC., P	. 0. BOX 1393, ROSWELL,		
II. DESCRIPTION OF WELL	AND LEASE Wilde	t-Tenn Kind	of Lease FED. Lease No.	
Lease Name	Well No. Pool Name, Include		Federal de Fée NM 11795	
GRYNBERG FEDERAL COM			FACE	
Location	: 1980 Feet From The S	OUTH Line and 1980 Fe	et From TheLine	
Unit Letter	2.47		CHAVES County	
Section 13 Townshi	ip 6S Range 24E	, NMPM,		
THE DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	a til a live be east)	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)	
		Address (Give address to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Casin	ighead Gas or Dry Gas X	BOX 2521, HOUSTON, TX	77001-	
TRANSWESTERN PIPELINE If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	. 7	
give location of tanks.	J 13 6S 24E	YES	03/19/81	
If this production is commingled with that	from any other lease or pool, give comming	ling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	0	<u>j </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Floaticing Formation			
Perforations			Depth Casing Shoe	
		CENTENTING DECORD		
TUBING, CASING AND		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
		<u> </u>		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	the equal to or exceed top allowable for the	is depth or be for full 24 hours.)	
OIL WELL (Test must be after recovery of total volume of toda ou and must be Date First New Oil Run To Tank Date of Test		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)		
Date First New Oil Run 10 Tank			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	10-26-90	
		Water - Bbls.	Choke Size posted ID-3 Choke Size 10-26-90 Gas-MCF Chy OP	
Actual Prod. During Test	Oil - Bbls.			
GAS WELL Actual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1881 - WICEYD			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hamby configurable the rules and regulations of the Oil Conservation				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedOCT 2 3 1990		
- James Reed		By ORIGINAL SIGNED BY		
Signature TRAVIS REED PRODUCTION SUPERINTENDENT		MIKE WILLIAMS		
Printed Name Title		Title SUPERVISOR D	ISTRICT IL	
10/11/90	715/003-0293 Telephone No.			
Date	•		maker Servalina magazina menganya magali magan mengali mengan mengan mengan mengan mengan mengan mengan mengan	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.