Form approved.
Budget Bureau No. 42-R355.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

5. LEASE DESIGNATION AND SERIAL NO.: 11795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: Oil Well | Gas Well | Dry | Other

b. TYPE OF COMPLETION: New Well | Work Over | Deep-en | Plug Back | Diff. Resvr. | Other

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: [illegible] Drlg. Co.

8. FARM OR LEASE NAME: Eyster Com Fed.

3. ADDRESS OF OPERATOR: [illegible] 1300 [illegible] • [illegible] • Midland, Texas 88201

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1980 FSL, 1980 FEL of Sec. 17-6S-27E

10. FIELD AND POOL, OR WILDCAT: Und. Wildcat

At top prod. interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 17-6S-27E

At total depth

14. PERMIT NO. | DATE ISSUED: 8-2-80 | 12. COUNTY OR PARISH: Chaves | 13. STATE: N. M.

15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | 19. ELEV. CASINGHEAD
[illegible] | [illegible] | [illegible] | 3898 GR | 3888

20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS
[illegible] | [illegible] | [illegible] | → | XX |

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
[illegible] 1/Fl.

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated Dual Neutron-Formation Density | Dual Laterolog Micro-SFL, Cement Bond Log Depth Control

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
[illegible]	[illegible]	[illegible]	17"	150 sx Class C	Circulated
[illegible]	[illegible]	[illegible]	11"	450 Halliburton Lite	"
				100 Class C	"
[illegible]	[illegible]	[illegible]	[illegible]	425 Class C + 25# Gel	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	[illegible]	[illegible]

31. PERFORATION RECORD (Interval, size and number)

3586-3596 1 per ft.
3778-3796 18 holes 1 per ft.
3697-3707 1 per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3778-3796	2500 Gals. 12% HCL/3%
	with 1000 SFC/bbl N2
3586-3596	1500 gals. 28% HCL
3697-3707	1500 gals. 28% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Abo Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
[illegible]	72			0	1[illegible]80	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			3	56	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY: [illegible] Pool, Jr.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Santa Pool | TITLE: Secretary | DATE: 11-18-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

ILLEGIBLE