

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN.M.O.C.D. COPY
SUBMIT IN DUPLICATE(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		1. ACCEPTED FOR RECORD PETER W. CHESTER Other	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		NOV 26 1980	
2. NAME OF OPERATOR Fred Pool Drilling Co.		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	
3. ADDRESS OF OPERATOR Box 1300 Clovis Star R., Roswell, N.M. 88201		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980 FSL, 1980 FFL of Sec. 13-6s-24e At top prod. interval reported below 3586 ft. At total depth 5035 ft.	
14. PERMIT NO. 194		DATE ISSUED 4-2-80	
15. DATE SPUDDED 5-28-80		16. DATE T.D. REACHED 7-20-80	
17. DATE COMPL. (Ready to prod.) 11-10-80		18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 3898 GR	
19. ELEV. CASINGHEAD 3898		20. TOTAL DEPTH, MD & TVD 5035 ft.	
21. PLUG BACK T.D., MD & TVD 4984 ft.		22. IF MULTIPLE COMPL., HOW MANY? 2	
23. INTERVALS DRILLED BY →		24. ROTARY TOOLS XX	
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density Dual Laterolog Micro-SFL, Perforating Depth Control		28. WAS WELL CORED no	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48#	305 ft.	17"
8 5/8	24#	1449 ft.	11"
4 1/2	10.5 #	5035 ft.	7 7/8"
30. CEMENTING RECORD			
150 sx Class C			
450 Halliburton Lite			
100 Class C			
425 Class C 425 Poz			
31. AMOUNT PULLED Circulated			
32. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
33. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	4804	4804	
34. PERFORATION RECORD (Interval, size and number)			
3586-3596 1 per ft. 3778-3796 16 holes 1 per ft. 3697-3707 1 per ft.			
36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3778-3796		2500 Gals. 12% HCL/3% with 1000 SFC/561 N2	
3586-3596		1500 gals 28% HCL	
3697-3707		1500 gals. 28% HCL	
37. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Abo Flowing	
WELL STATUS (Producing or shut-in)		Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
11-5-80	72		→
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
0	1.00	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
		→	0
38. GAS—MCF.			
56			
39. WATER—BBL.			
0			
40. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY Fred Pool, Jr.			
35. LIST OF ATTACHMENTS			
DEC 3 1980			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Fred Pool, Jr.</i>		TITLE SECRETARY	
DATE 11-18-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TEMP. VERT. DEPTH
San Andres	275	1289				
Glorietta	1290	2824				
Tubb	2825	3387				
Abo	3388	4126				
Wolfcamp	4127	4354				
Penn	4355	4969				
Precambria	4970					