

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASAUG 6 1981
O. C. D.
ADMIN. OFFICE

Operator Fred Pool Operating Co. ✓	
Address 1300 Clovis Star Rt. Roswell, N.M. 88201	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☒	Other (Please explain)
If change of ownership give name and address of previous owner Fred Pool Drilling Inc.	

DESCRIPTION OF WELL AND LEASE

Lease Name Grynberg-Federal	Well No. 1	Pool Name, Including Formation Wildcat RESS Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 76
Location Unit Letter J : 1980 Feet From The S Line and 1980 Feet From The E				
Line of Section 13 Township 6S Range 24E, NMPM, Chaves				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline	P.O. Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give name of oil or gas	Unit J Sec. 13 Twp. 6S Rge. 24E	Is gas actually connected? no <u>yes</u> when 3-17-81 it is ready now.

If this production is commingled with that from any other lease or pool, give commingling order number:

Designation of Type of Completion - (X)	Oil well ☐ Gas well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug back ☐ Sand Replen. ☐ Diff. des. ☐		
Date of Test 5-28-80	Date of Test, Ready to Produce 11-10-80	Total Depth 5035	P.O. T.D. 4984
Gr 3898	Abo	Top Oil/Gas Pay 3586-	Casing Depth 4804
3586-3596; 3697-3707; 3778-3796 1/ft			Depth Casing Shoe -

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	TUBING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	305 ft.	150 sx. C1 C
14	8 5/8	1449 ft.	450 Halliburton 1
11 3/8	4 1/2	5035 ft.	100 C1 C; 425 Cle

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal in or exceed top allowable for this depth or 12 for full 24 hours)

Length of Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary

8-1-81

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 1 1981

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply