

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

C:SF

5. LEASE DESIGNATION AND SERIAL NO.

NM-14982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STANCEL FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 23, T5S, R24E

12. COUNTY OR PARISH

CHAVES

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different case, for
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

MAY 28 1980

2. NAME OF OPERATOR

MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3996.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled to 1600' on 5-21-80, ran 4 jts 8-5/8", 24#, K-55, ST&C Casing, Set
at 1601' and FC at 1551'. Cemented with 550 sx HOWCO Lite + 1/4# Flocele +
2% CaCl. Tailed in with 200 sx "C" + 2% CaCl. Circulated 85 sxs to pit. PD
at 5:00 PM 5-21-80. WOC total of 18 hours. Tested BOPs and casing to 900 psi
for 30 minutes - OK. Reduced hole to 7-7/8" and drilled ahead on 5-22-80.

RECEIVED

JUN 3 1980

O. C. D.
ARTESIA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Martin

TITLE Regulatory Coordinator

DATE 5-27-80

(This space for Federal or State office use)

APPROVED BY *GEORGE H. STEWART*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 27 1980

*See Instructions on Reverse Side

XC: USGS (6) JWH, TLS, MEC, PLE, FILE 5-27-80

RECEIVED

MAY 29 1980

O. C. D.
ARTESIA, OFFICE

RECEIVED

JUN 2 1980

OIL CONSERVATION DIV