2:57 8 LT 16 N NEW MEXICO OIL CONSERVATION COM ... ION SAME A FALL REQUEST FOR ALLOWABL Supersedes Old C-10s and C Effective 1-1-65 FILE AND .٤.٥.٤.ن AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS REL LAND OFFICE MAR US 1931 MANSPORTER GAS OPERATOR PRORATION OFFICE Sperator MESA PETROLEUM CO. Aggress 1000 VAUGHN BUILDING/MIDLAND, TEXAS 7970] Reason(s) for filing (Check proper box) Other (Please explain) X idew Well Change in Transporter of: Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Well No Kind of Legae WILDCAT STANCEL FEDERAL AB0 State, Federal or Fee Location WEST 1980 Feet From The SOUTH Line and 1980 , Township 5 SOUTH Range 24 EAST , NMPM, CHAVES DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ____ or Condensate ______ Address (Give address to which approved copy of this form is to be sent) BRECKENRIDGE, TX 76024 to which approved copy of this form <u>0 BOX 1558</u> KUCH OIL COMPANY ne of Authorized Transporter of Casinghead Gas or Dry Gas [Y] TRANSWESTERN PIPELINE CO 2018 NM 88201 Sec. Is gas actually conn Rge. Twp. 3-3-81 If well produces oil or liquids, give location of tanks. NO-1/05 FST 7-10-81 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Same Resty, Diff. Rest Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. 7-12-80 5-18-80 52681 <u>5000 '</u> Tubing Depti Name of Producing Formation Top Oll/Gas P Pool WILDCAT AB0 37861 3952 Depth Cosing She 3786'---3966' 52681 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 296' 320 13 3/8" 1/2" 5/8" 550/200 1601' 1/4" Q 1/2" 7/8" 52671 Δ 1080 39521 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) *TEST DATA AND REQUEST FOR ALLOWABLE* Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure ength of Test Oil-Bhis. Actual Prod. During Test 3 IAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test HOURS esting Method (pitot, back pr.) Cosing Pressure Choke Size Tubing Pressure 883 28/64 BACK PRESSURE OIL CONSERVATION COMMISSION ERTIFICATE OF COMPLIANCE APPROVED hereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

PARTNERS, MAH, HOBBS,

NMOCD (6), TLS, MEC

(Signature)

MARCH 4, 1981

D&M, FILE

EGULATORY COORDINATOR

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT U

TITLE

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED.

P. O. DRAWER "DD"

MAR 06 1981

ARTESIA, NEW MEXICO 88210

O. C. D.

ATD	MAIL
AIK	MALL

NOTICE OF GAS CONNECTION		DATE	March 4, 1981
Notice of the contraction		DATE	11a1 CH 4, 1301
This is to notify the Oil	Conservation	Division that co	unnection for the
			intelligit for the
purchase of gas from the	Mesa Petroleum Co.		
		Operator	
		,	H .
Stancel-Federal			last Letter unknown
Lease		₩₩	ell Unit
23-5S-24E, Chaves County		Wild	lcat (Abo)
S.T.R.			Pool
Transwestern	was made on	March	3, 1981
Name of purchaser			
	Transwestern Pipeline Company		
		Comp	any
		-1 -	
	~	3MQ:00	11 N N - 1-7 - 1-
•		Represe	H. N. Aicklen

Supervisor Gas Purchase Contract Administration
Title

cc: Operator

Oil Conservation Division - Santa Fe