NU TO LET TO NOT STO			
		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL G	AS RECEIVED
ANSPORTER CIL	- ", ]		FEB 2 5 1981
OPERATOR / PRORATION OFFICE			O. C. D.
MESA PETROLEUM CO.			T. ANIESIA, OFFICE
Address 1000 VAUGHN BUILDING/MI	01 AND TEXAS 70701		
Reason(s) for filing (Check proper box		Other (Please explain)	
Tecompletion	Change in Transporter of: Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	isate	·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No.   Pool Nar	ne, Jncluding Formation	Kind of Lease
Lease Name SAVAGE FEDERAL		HDCAT ABO	State, Federal or Fee
Location			he FAST
Unit Letter 3: 19	80Feet From TheNORTHLin		EAD1
Line of Section 4, Tor	wnship 7 SOUTH Range	25 EAST , NMPM, CHAVES	County
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
NAVAJO CRUDE OTL PURCHAS		P O DRAWER 159, ARTESIA	NM 88210
me of Authorized Transporter of Car TRANSWESTERN PIPELINE CO			NM
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	2-20-81
give location of tanks.	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completio		X	P.B.T.D.
Date Spudded 4-27-80	Date Compl. Ready to Prod. 8-13-80	Total Depth 5102 '	Р.В.Т.D. 4292'
	Name of Producing Formation ABO	Top Oil/Gas Pay 3600 '	Tubing Depth
WILDCAT Perforations			3821 <sup>1</sup> Depth Casing Shoe
3600'3954'	TURING CASING AND	CEMENTING RECORD	5102'
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13_3/8"	314 '	320
<u>    12  1/4"                                  </u>	8 5/8"	4373'	1100
	2 3/8"	3821 '	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Çasing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1750 Testing Method (pitot, back pr.)	4 HOURS Tubing Pressure	Casing Pressure	Choke Size
BACK PRESSURE	935	964 OUL CONSERVA	18/24 TION COMMISSION
CERTIFICATE OF COMPLIAN C: NMOCD (6), TLS, MEC,	PARTNERS, MAH, HOBBS, D&I	, FILE FFB 2710	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	Tresset
ove is true and complete to the	e best of my knowledge and belief.	BY	
· -		TITLE SUPERVISOR, DISTRICT H	
R. E. Mathis		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
REGULATORY COORDINATOR		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
FEBRUARY 19, 1981		Fill out Sections I, II, III, and VI only for changes of owner- well name or number, or transporten or other such change of condition	
	Lie -		in filed for each pool in multip.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AIR MAIL

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NOTICE OF GAS CONNECTION

DATE \_\_\_\_\_ February 24, 1981

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This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Company 🦯		
	Operator		
Savage - Federal Lease	Well #1 - Unit Letter <del>Unknown</del> Well Unit		
4-7S-25E, Chaves County S.T.R.	WITICat (Abo)		
Transwestern	Pool was made on February 20, 1981		
Name of purchaser	was made on February 20, 1981		
Transwestern Pipeline Company			
	Company		

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe