

FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-85

MAR 05 1981

Special:

MESA PETROLEUM CO. ✓

Address

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: SAVAGE FEDERAL Well No. 1 Pool Name, including Formation: Pecos Slope - Abo Gas Kind of Lease: State, Federal or Fee

Location

Unit Letter: H : 1980 Feet From The NORTH Line and 660 Feet From The EAST

Line of Section 4 Township 7 SOUTH Range 25 EAST NMPM, CHAVES County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

KOCH OIL COMPANY

P O BOX 1558 BRECKENRIDGE, TX 76024

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

TRANSWESTERN PIPELINE CO.

Address (Give address to which approved copy of this form is to be sent)

P O BOX 2018, ROSWELL, NM 88201

If well produces oil or liquids,
give location of tanks.

Unit Sec. Twp. Rge.
H 4 7 25

Is gas actually connected?

NO YES

When

2-20-81
FEB 2-19-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded 4-27-80 Date Compl. Ready to Prod. 8-13-80 Total Depth 5102' P.B.T.D. 4292'
Pool WILDCAT Name of Producing Formation ABO Top Oil/Gas Pay 3600' Tubing Depth 3821'
Perforations 3600' --- 3954' Depth Casing Shoe 5102'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	314'	320
12 1/4"	8 5/8"	1450'	150/560/200
7 7/8"	4 1/2"	4373'	1100
	2 3/8"	3821'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
1750 4 HOURS DRY
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size
BACK PRESSURE 935 964 18/24

CERTIFICATE OF COMPLIANCE

NMOCD (6), TLS, MEC, PARTNERS, MAH, HOBBS, D&M
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Mathis
(Signature)

REGULATORY COORDINATOR

MARCH 4, 1981

OIL CONSERVATION COMMISSION

FILE MAR 09 1981
APPROVED

BY W. A. Gessert
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out Sections I, II, III, and IV only for changes of permit.