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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUL 7 1980		7. Unit Agreement Name
2. Name of Operator Ralph Nix		O. C. D. ARTESIA, OFFICE		8. Farm or Lease Name Elizabeth
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210				9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>8-S</u> RANGE <u>29-E</u> NMPM.				10. Field and Pool, or Wildcat Bull's Eye SA
15. Elevation (Show whether DF, RT, GR, etc.) 4090' GL				12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12/80 Moved on location.

5/13/80 Spudded at 10:30 a.m. Ran 258' of 8 5/8", 20# casing. Cemented with 150 sacks of Class C, 3% CaCl. Circulated 10 sacks to pits. Plugged down at 5:00 p.m.

5/14/80 WOC 18 hrs. tested casing to 600#. No Leaks.

5/19/80 Ran 2928' of 4 1/2", 9 1/2# casing. Set & cemented with 150 sacks of 50/50 Poz C with 2% gel, 8# salt per sack & 1/4# celloflake per sack. Plugged down at 4:45 a.m. May 20, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE 7/3/80

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 8 1980

CONDITIONS OF APPROVAL, IF ANY: