

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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JUL 31 1980

5a. Indicate Type of Lease
Date ☐ Fee ☒

5. State Oil & Gas Lease No.

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Ralph Nix	8. Farm or Lease Name Elizabeth
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>8S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Bull's Eye SA
15. Elevation (Show whether DF, RT, GR, etc.) 4090' GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/18/80 CO2 Frac Job

Treated with the following:

5,000 gallons of CO2, 250 sacks of 20/40 sand, 80 sacks of 10/20 sand, 47 bbls. of treated H2O, and 238 bbls. of gelled H2O. Treated 12 bbls. per minute-average, 32.5# PSI-average. Instant shut in-1840. Five minute shut in-1750. Fifteen minute shut in-1620. Flowed to pit for 3 hours, turned to tank. Now swabbing back. Show of oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE Operations Manager DATE 7/31/80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 1 1980

CONDITIONS OF APPROVAL, IF ANY: