

U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Ralph Nix 3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210 4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>8S</u> RANGE <u>29E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4090' GL	7. Unit Agreement Name 8. Farm or Lease Name Elizabeth 9. Well No. 2 10. Field and Pool, or Wildcat Bull's Eye SA 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/18/80 CO2 Frac Job

Treated with the following:
5,000 gallons of CO2, 250 sacks of 20/40 sand, 80 sacks of 10/20 sand, 47 bbls. of treated H2O, and 238 bbls. of gelled H2O.
Treated 12 bbls. per minute-average, 32.5 # PSI-average. Instant shut in-1840. Five minute shut in-1750. Fifteen minute shut in-1620. Flowed to pit for 3 hours, turned to tank. Now swabbing back. Well was making 20 bbls. per day before CO2 Frac Job, after CO2 Frac Job, well was making 95 bbls. per day.

7/28/80 Conducted 24 hour test, well made 95 barrels of fluid, 90 bbls. of it oil, 5 bbls. of it water (water could be frac water from CO2 frac job. Will give report on water on Gas - Oil Ratio Test).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE Operations Manager DATE 8/4/80

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE AUG 6 1980

CONDITIONS OF APPROVAL, IF ANY: