517 TE OF NEW MEXICO		-	<i>Gy</i> Form C-104 ∑ 28+v4:sed ,30-1+78 ≾*
RGY D. S MELLBALS DEPARTMENT		ATION DIVISIO.	
6		DX 2018 W MEXICO 87501	
LAND CFFKE	REQUEST FC	R ALLOWABLE	
TRANSPORTER 01L 0A5		AND SPORT OIL AND NATURAL GAS	S
PROMATION OFFICE			•
RALPH NIX			
P.O. Box 617, Ar	tesia, New Mexico 88210		
Reason(s) for filing (Check proper b		Other (Please explain)	loago namo
New Veli Recompletion			lease name
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AN	D LEASE	Formation Kind of L	_ease Lease No
Elizabeth	Well No. Pool Name, Including F 2 Bull's Eve		oderal or Fee Fee
Location	220 Noveth		rom The West
Unit Letter -D C ;			
Line of Section 7 7	ownship 85 Range	29Е , ммрм,	Chaves County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which a	pproved copy of this form is to be sent)
Navajo Crude Oi	1 Purchasing Company		Artesia . New Mexico 88210
Name of Authorized Transporter of C	Casinghead Gas 🗍 or Dry Gas 🗍	Address (Give address to which b,	pproved copy of this form is to be senty
If well produces oil or liquids,	Unit Sec. Twp. Rge. Ft 7 8S 29E	ls gas actually connected?	January, 1981
give location of tanks.	with that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	
Designate Type of Complet Date Spuzded	$\frac{10n - (\lambda)}{1}$	Total Depth	P.B.T.D.
		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	, Mame of Producing Formation		
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be c able for this d	epth or be for full 24 hours)	t oil and must be equal to or exceed top allo
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, so	12-2
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Walet-Bbls.	Gos-MCF
			<u></u>
GAS HELL	I was a firmer	Bbls. Condensate/MMCF	Gravily of Condensate
Actual Fred. Test-MCF/D	Longth of Test		
Testing wethod (pitol, back pr.)	Tubing Piecewe (Sbut-in)	Cosing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIA	NCE	DIL CONSERVATION DIVISION	
hereby certify that the rules and	f regulations of the Oil Conservation	APPROVED NOV (7 1380
as the subserve complied wi	th and that the information given he best of my knowledge and belief.	BY_ (N, C, X	gresset
)		3
2,11.		This form is to be filed	in compliance with RULE 1104.
- Alph / lex standwe)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with MULE 111.	
Operations Manager		tests taken on the well in accordance with noch. This Att acctions of this form must be filled out completely for allow	
(Túle) 11/3/80		able on new and recompleted wells.	
	Datej	I well name or number, or trans	must be filed for each pool in multip
		nomuleted wells.	-