OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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ENTRGY AND MINERALS DEPARTMENT

DISTRIBUTION

SANTA FR

FILE

L

U.S.G.S.	REQUEST FOR ALLOWABLE		JUN 1 6 1980	
TRANSPORTER GAS OPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.	
Operation OFFICE Coronado Exploratio	on Corp.		ARTESIA, OFFICE	
1005 Marquette NW	Albuquerque, NM 8			
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Condei		San Andres Formation 15 ft. open hole no perforations	
If change of ownership give name and address of previous owner		1		
DESCRIPTION OF WELL AND	Veil No. Pool Name, Including F	ormation Kind of Lea	Lease No.	
Mabel #1	l Und. L.E. Ran	Cii bali Aliures	ral or Fee Fee	
Unit Letter A	60 Feet From The North Lin			
Elilo Oi Oction		28E , NMPM,	Chaves County	
Name of Authorized Transporter of C		Address (Give address to which appl	roved copy of this form is to be sent)	
Navajo Crude Oil Pu Name of Authorized Fransporter of C	rchasing Company asinghead Gas or Dry Gas	Address (Give address to which approximately NA	M 88210 c/o Jim Miller roved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 30 10S 28E	Is gas actually connected?	/hen	
	rith that from an other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		•	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
,				
	+			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date I list New Oil Nam 10 1 min				
Length of . Jet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN		JUN 16	ATION DIVISION 1980	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given labove is true and complete to the best of my knowledge and belief.		BY W. a. Bressett		
CORONADO EXPLORATION CORP.		TITLE SUPERVISOR, DISTRICT II		
BY: Hemela Paces		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation		
Production Secretary (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.		
06-13-80 (Dete)			ti til and VI for changes of owner	
		Separate Forms C-104 mi	well name or number or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple	