

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	1
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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL <i>dry</i>										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Mabel	
2. Name of Operator Coronado Exploration Corp.										9. Well No. 1	
3. Address of Operator 1005 Marquette NW Albuquerque, NM 87102										10. Field and Pool, or Wildcat Unit LE Ranch SA	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>10S</u> RGE. <u>28E</u> NMPM										12. County Chaves	
15. Date Spudded 05-03-80		16. Date T.D. Reached 06-11-80		17. Date Compl. (Ready to Prod.) 06-20-80		18. Elevations (DF, RKB, RT, GR, etc.) 3744 Gr		19. Elev. Casinghead 3745 Gr			
20. Total Depth 2214'		21. Plug Back T.D. NA		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0'-TD					
24. Producing Interval(s), of this completion - Top, Bottom, Name 2195'-2214' San Andres								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Sidewall Neutron Gamma Ray, Densilog, Induction Log								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		20		330'		10"		150 sx. class C 2% CaCl			
4 1/2"		9.5#		2195'		8"		250 sx. self stress			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8	
										2200	
31. Perforation Record (Interval, size and number) Open Hole 2195-2214'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL NA		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production 06-20-80			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing		
Date of Test 06-30-80		Hours Tested 24		Choke Size NA		Prod'n. For Test Period 45		Oil - Bbl. 45		Gas - MCF trace	
								Water - Bbl. trace		Gas - Oil Ratio	
Flow Tubing Press. NA		Casing Pressure NA		Calculated 24-Hour Rate 45		Oil - Bbl. 45		Gas - MCF Negligible		Water - Bbl. Negligible	
								Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented									Test Witnessed By Antonio Segala		
35. List of Attachments Sidewall Neutron Gamma Ray, Induction Log, Densilog											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. CORONADO EXPLORATION CORP. SIGNED by: <i>Florida Brown</i> TITLE Production Secretary DATE 07-07-80											