ETAGE CONCREMENT OF BY ACTUAL DAMA CONTRACTOR			Fertsed 12-1-70	
	DIL CONSERVA		RECEIVED BY	
LANIA / T	SANTA FE, NEW			
			AUG 1 5 1984	
LAND DEFENCE	REQUEST FOR		O. C. D.	
TRANSPORTER OAD	AN AUTHORIZATION TO TRANSP		ARTESIA, OFFICE	
PROPATION OFFICE				
Cibola Energy Corp	poration V			
	lbuquerque, New Mexico	0 87103 Other (Please explain)		
Freason(s) for filing (Arch proper box) New Well	Change in Transporter of:			
Hecompletion	Cil Dry Gos			
Change in Ownership	Casinghead Gas Condeni			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	Nell No. Pool Name, Including Fo	Tration Kind of L	ease Lease No.	
Mabel	1 LE Ranch Sar	n Andres Stote, Fo	deral or Fee	
Location	North	. 660 Fast F	rom The <u>East</u>	
Unit Letter <u>A</u> ; <u>61</u>	60 Feel From The North Line			
Line of Section 30 Tom	mahip 10S Range 2	8E , NMPM,	Chaves County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)	
Nore of Authorized Transporter of Cit Navajo Crude Oil	Purchasing	P. O. Box 169, A	rtesia. New Mexico pproved copy of this form is to be sent)	
Nare of Authorized Transporter of Cas Pecos River Gas P	inghead Cas X C. Dry Cas	P. O. Box 4000,	The Woodlands, TX 77380	
If well produces oil or liquids,	Unit Sec. Twp. Ree.	Is gas actually connected? YES	When 10/08/83	
give location of tarks.	h that from any other lease or pool,		A	
If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper		
Designate Type of Completio	pn = (X)	X	P.B.T.D.	
Date Spudded 7/16/84	Date Compl. Ready to Prod. 7/18/84	Total Depth 2258		
Elevations (DF, RKB, RT, GR, etc.) 3745	San Andres	Top Oil/Gas Pay San Andres 2/94	Tubing Depth 2064'	
Devloyellon			Depth Casing Shoe	
Open hole 2195-22	DO TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
10"	8 5/8"	<u>330 '</u> 2195 '	250 sx self stress	
8''	<u> </u>			
	2 3/8 OD ALLOWARLE (Terr must be al	1 2164 firer recovery of zocal volume of loan	d oil and must be equal to or exceed top allou-	
TEST DATA AND REQUEST FO	able for this de	pih or be for full 24 hours) Producing Nethod (Flow, pump. s		
Date First New Cil Hun To Tanks 7/18/84	Date of Test 7/21/84	Flowing		
Length of Test	Tubing Pressure	Casing Pressure	Chore Sire 1/8	
24 hours	175#	Water + Bbls.	Gas-MCF	
Actual Prod. During Tott	260		150 approx	
GAS WELL			Gravity of Condensate	
Actual Fica. Tool-MCF/D	Longth of Tost	Bbla. Condensote AU4CF	Gravity of Contentent	
Jeeling Method (pitor, back pr.)	Tubing Freeswe (Shut-in)	Cosing Pressure (Shot-in)	Choze Size	
CERTIFICATE OF COMPLIAN	 CE	DIL CONSEF	IVATION DIVISION	
		APPROVED AUG 1 7 1984 19		
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given shove is true and complete to the beat of my knowledge and belief.		Original Signed By		
		TITLE Supervisor District II		
1 /	1		d in compliance with BULE 1104.	
Karen (mar		If this is a request for allowable for a newly drilled or deepend of this is a request for allowable for a tabulation of the deviation		
(Signatury)			All sections of this form must be filled out completely for allow	
Drilling Secretary				
August 14, 1984		Fill out only Sections I. II. III, and VI for changes of purior,		
(<i>I</i>)	eie)	Separate Forms C-104 comulated wells.	must be filed for each pool in multipl	