| ، « مستقد المنظمة عن المن من المن من المنظمة المن المنظمة المن المنظمة المن المن من المن المنظمة المن المن الم | | | | | | | 198 |
|--|---|---|--|--------------------------------|--|--|----------------|
| | State of New | , Me> | tico | | | Form C-104 | , '1- , '1- |
| nit 5 Copies ropriate District Office | Energy, Minerals and Natura | u Res | sources Department | مدلية. | • • • • | Revised 1-1-7 See Instructi at Bottom of | ons ()' |
| TRICT I Box 1980, Hobbs, NM 88240 | OIL CONSERVAT | ΓIΦ | N DIVISION | AUG 2 | 7 1991 | at Bottom of | . = 6. |
| IRICT II Drawer DD, Artesia, NM 88210 | P.O. Box Santa Fe, New Mex | . 208 .ico | 8 87504-2088 | 0. 0 | | | |
| FRICT III Rio Brazos Rd., Aziec, NM 87410 | REQUEST FOR ALLOWABL | EÂ | | | | | |
| | Y CORPORATION | | | Well Api | No. | | |
| dress | | | 7103 | | | | |
| P.O. BOX 166 ason(s) for Filing (Check proper box) w Well completion inange in Operator inange of operator give name | Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate | | Other (Please explain) | | | | |
| address of previous operator | | | | | | | |
| DESCRIPTION OF WELL MABEL | AND LEASE Well No. Pool Name, Includin 1 LE RANCH | ig Fon 1 | nation SAN ANDRES | Kind of State, Fe | Lease deral on Fee | Lease | No. |
| Unit LetterA | Feel From The NC | DRT | Line and <u>660</u> | Feet | | | Lin |
| Section 30 Townshi | ip 10S Range 28E | | , NMPM, | | CHAV | VES | County |
| I. DESIGNATION OF TRAN Jame of Authonized Transporter of Oil PUEBLO PETROLEUM II | NSPORTER OF OIL AND NATU | Addr | GAS css (Give address to which O. BOX 8249 | | | in is 10 be sens) JM 882 (| |
| ame of Authonzed Transporter of Casin | aghead Gas or Dry Gas | Addr | ess (Give address to which | approved a | opy of this for | m is to be serv) | |
| well produces oil or liquids, ve location of tanks | A 30 10S 28E | | s actually connected? | When ' | 1 | | |
| this production is commingled with that V. CONTPLETION DATA | t from any other lease or pool, give comming | ling on | der number. | | ······ | | |
| Designate Type of Completion | Date Compl. Ready to Prod. | | w Well Workover | Deepen | Plug Back | Same Res'v | Diff Res' |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top | OlVGas Pay | | Tubing Depth | | |
| Perforzhous | | | · · · · · · · · · · · · · · · · · · · | | Depth Casing Shoe | | |
| | | | | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE |) CEN | MENTING RECORD DEPTH SET | | SACKS CEMENT | | |
| | | | | | | | |
| | | | | | | | |
| V. TEST DATA AND REQU | EST FOR ALLOWABLE | , | | | 1 | | s) |
| OIL WELL (Test must be afte | ir recovery of total volume of load oil and mus | si be e | qual to or exceed top allow | able for the | s depth or be j | for full 24 hour | |
| OIL WELL (Test must be afte | Precovery of total volume of load oil and mus Date of Test | si be e Pro | qual to or exceed top allow ducing Method (Flow, pur | wable for thi np, gas lift, | is depih or be) eic.) | for full 24 hour | - '/ |
| OIL WELL (Test must be afte | r recovery of total volume of load oil and mus | Рто | qual to or exceed top allow ducing Method (Flow, pur ing Pressure | wable for thi np, gas lift, | s depth or be j etc.) Choke Size | for full 24 hour. | |
| OIL WELL (Test must be afte Date First New Oil Run To Tank | r recovery of total volume of load oil and mus Date of Test | Сал | ducing Method (Flow, pur | vable for th np, gas lift, | eic.) | (or full 24 how | |
| OIL WELL (Test must be ofte Dute First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL | Tubing Pressure Oil - Bbls. | Pro Ca | ducing Method (Flow, pw. ing Pressure ler - Bbls. | wable for the | Choke Size | | |
| OIL WELL (Test must be ofte Dute First New Oil Rup To Tank i Length of Test Actual Prod. During Test | Trecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. | Pro Cat Wa Bb | ducing Method (Flow, pur ing Pressure ter - Bbls. 15. Condensate/MMCF | wable for th np, gas lift, | Choke Size Cas- MCF Cravity of t | Condensate | |
| DIL WELL (Test must be ofte Dute Finst New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL | Tubing Pressure Oil - Bbls. | Pro Cat Wa Bb | ducing Method (Flow, pw. ing Pressure ler - Bbls. | wable for th np, gas lift, | Choke Size | Condensate | <u> </u> |
| OIL WELL (Test must be after Dute First New Oil Rup To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test - MCI7D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with the | Trecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above | Pro Cat Wa Bb | ducing Method (Flow, pur ing Pressure ier - Bbls. Is. Condensate/MMCF sing Pressure (Shut-in) OIL CON | ISERV | Choke Size Gas-MCF Gravity of G Choke Size | Condensate DIVISIC | |
| OIL WELL (Test must be afte Dute First New Oil Run To Tank Length of Test Actual Prod. During Test (AS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF Lhereby certify that the rules and re | Trecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above | Pro Cat Wa Bb | ducing Method (Flow, pur ing Pressure ler - Bbls. Is. Condensate/MMCF sing Pressure (Shut-in) OIL CON Date Approve | ф, gas IųI, ISERV d | Choke Size Gas-MCF Gravity of G Choke Size ATION AUG 2 | Condensate DIVISIC 9 1991 | |
| OIL WELL (Test must be after Dute First New Oil Run To Tank Length of Test Actual Prod. During Test (GAS WELL (Construction) Actual Prod. Test - MCF/D (Testing Method (pitor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with is true and complete to the best of the formation of the best of the set of the best of t | Tubing Pressure Oil - Bbls. Characteristic (Shut-in) CATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief. | Cas Wa Bb Ca | ducing Method (Flow, pur ing Pressure ler - Bbls. Is. Condensate/MMCF sing Pressure (Shut-in) OIL CON Date Approve | d | Choke Size Cas-MCF Cravity of C Choke Size ATION AUG 2 AL SIGNET | Condensate DIVISIC 9 1991 D BY | |
| OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with is true and complete to the best of the Carter of the set of the Carter of the set of the s | Tubing Pressure Oil - Bbls. Characteristic (Shut-in) CATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief. | Cas Wa Bb Ca | ducing Method (Flow, pur ing Pressure ier - Bbls. is. Condensate/MMCF sing Pressure (Shut-in) OIL CON Date Approve | d | Choke Size Gas-MCF Oravity of Choke Size ATION AUG 2 | Condensate DIVISIC 9 1991 D BY | |

*

•

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transponer, or other such changes.