

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUL 3 1980

Form C-103
Revised 10-1-79

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-8385

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State "CF"
3. Address of Operator P. O. Box 68 - Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 11-S RANGE 27-E	10. Field and Pool, or Whdeat Und. Chisum-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3768.7 GL	17. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-18-80, Cactus Drilling Company (Rig #63) spudded a 12 1/4" hole at 7:00 a.m. Drilled to a TD of 500' and ran 8-5/8" 24# K-55 ST&C casing set at 500'. Cemented with 300 sx Class C cement with 2% CACL. Plugged down at 10:00 p.m. 6-19-80. Circulated 100 sx cement. WOC 18 hr. Tested casing with 1000# for 45 min. Tested OK. Reduced hole to 7-7/8" and resumed drilling.

0 + 5 - NMOCD-A 1 - Hou 1 - Susp 1 - LBG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 7/2/80

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 7 1980

CONDITIONS OF APPROVAL, IF ANY: