

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	1

JUN 1 1981

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8385

SUNDRY NOTICES AND REPORTS ON WELLS - OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Amoco Production Company	8. Farm or Lease Name State CF
Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 6
Location of Well UNIT LETTER K, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 11-S RANGE 27-E NMPM.	10. Field and Pool, or Whdcat Und. Chisum San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3768.7' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-9-81. Set cast iron bridge plug at 2300' and capped with 35' of cement. Perforated 1907-2148'. Ran tubing and packer and spotted 200 gal. acid at 2151'. Acidized with 6800 gal. with block, tag acid, and radioactive material. Ran tubing and packer and set packer at 1870'. Acidized with 4500 gal. 15% HCL acid at 1907'-2148'. Pump tested well for 6 days. Shut in well. Additional work performed.

0+4-NMOCD, 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>5-7-81</u>
APPROVED BY <u>For Record Only</u>	TITLE <u>SUPERVISOR DISTRICT II</u>	DATE <u>JUN 0 3 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		