

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Rev 1-1-72

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-8385

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

AUG 11 1981

Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68, Hobbs, NM 88240
Location of Well

C. C. O.
ARTESIA, OHIO

7. Unit Agreement Name

8. Firm or Lease Name
State CF

9. Well No.
6

10. Field and Pool, or wildcat
Und. Chisum San Andres

11. Elevation (Show whether DF, RT, GR, etc.)
3768.7' GL

12. County
Chaves

UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE SECTION 13 TOWNSHIP 11-S RANGE 27-E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-29-81. Pulled tubing and seating nipple and ran 2-7/8" tubing. Fractured well with 45500 gallons versogel, 63000 lbs. sand, 750 lbs. rock salt and 750 lbs. acid flakes. Pulled 2-7/8 tubing. Ran 2-3/8 tubing and seating nipple. Swab tested for two days. Rec. 243 BLW. Ran rods X pump. Moved out service unit 6-2-81. Started pump testing 6-4-81. Pumped 37 BO X 783 BLW X 63 BW in 456 hrs. Well was completed 6-30-81 as pumping oil well. Potential test 2 BO X 15 BW X gas TSTM in 24 hrs.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 8-11-81
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 19 1981
CONDITIONS OF APPROVAL, IF ANY: