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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-8385	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐ RECEIVED
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State CF
9. Well No. 6
10. Field and Pool, or Wildcat Chisum-San Andres

2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	

JUL 30 1981
O. C. D.
ARTESIA, OFFICE

4. Location of Well	
UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM	
THE West LINE OF SEC. 13 TWP. 11-S RGE. 27-E N.M.P.M.	

12. County Chaves

15. Date Spudded 6-18-80	16. Date T.D. Reached 3-10-81	17. Date Compl. (Ready to Prod.) 6-30-81	18. Elevations (DF, RKB, RT, GR, etc.) 3768.7 GL	19. Elev. Casinghead
20. Total Depth 2700'	21. Plug Back T.D. 2265'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	Rotary Tools 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 1668-2148', Chisum				25. Was Directional Survey Made
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26. Type Electric and Other Logs Run Compensated Neutron Log, Dual Laterolog Micro-SFL	27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	500'	7-7/8" 7-1/2"	300 SX Class C	85 SX
5-1/2"	14#	2699'	7-7/8"	545 SX Class C	Did not Circ.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 1668-2148' 2SFP		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production 6-30-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-30-81	Hours Tested 24	Choke Size	Prod'n. For Test Period 2	Oil - Bbl. 0	Gas - MCF 15	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 2	Oil - Bbl. 0	Gas - MCF 15	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs sent on 8-21-80
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph	TITLE Assist. Admin. Analyst	DATE 7-28-81
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0+4-NMOCD, A 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 870'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1405'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2587'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Penrose _____ 700'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1668' _____ to _____ 2148' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ .feet. _____
No. 2, from _____ to _____ .feet. _____
No. 3, from _____ to _____ .feet. _____
No. 4, from _____ to _____ .feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	355		Surface				
355'	500		Red bed & anhy.				
500'	531		Anhy.				
531'	990		Anhy. & shale				
990'	1888		Shale				
1888'	2208		Sand				
2208'	2700		Lime Shale				